Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District 1 1625 N. French Dr., Hobbs, NM 88240 Energy Minerals and Natural Resources		THE PLANS	June 19, 2008	
District II			WELL API NO.	304025-31063
1301 W. Grand Ave., Artesia, NM 88210 MAY OF 2 1220 South St. Francis Dr.			5. Indicate Type	
District III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE	X FEE 🗌 🖊
1000 Rio Brazos Rd., Aztec, NM 87419 HOBBSOCISanta Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Ga	as Lease No.
87505 St. Francis Dr., Santa-re, NW				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name of Billy 15 State	r Unit Agreement Name
1. Type of Well: Oil Well X Gas Well Other			8. Well Number	1 /
2. Name of Operator Chesapeake Operating, Inc.			9. OGRID Numb	per 147179 /
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496			10. Pool name or Lovington; Penn,	Wildcat Northeast
4. Well Location				rvortiteast.
Unit Letter E: 1992' feet from the North line and 817! feet from the West line				
Section 15 Township 16S Range 37E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3792' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				P AND A
PULL OR ALTER CASING MUL	TIPLE, COMPL	CASING/CEMEN	T JOB 📙	
DOWNHOLE COMMINGLE [
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
In the plug and abandonment of this well, please find the following work performed from 5/01/09 through 5/7/2009				
MIRU PU & SE. TOOH laying down 7 tubing. Latch on rods & unseat PUM. I TIH & dump bail 35' of cmt on plug. TI TIH w/ tbg & spot 25 sxs @ 8478'. TOO OCD ok'd 25 sx. spot @ 5516'. PU to 40 establish injection rate. OCD ok'd 25 SX Establish rate & squeeze 40 sxs. WOC. squeeze 40 sxs @ 2792'. WOC & tag @ csg & up the 8 5/8" csg. RDMO. Well I	Lay down production rods. T H w/tbg to 11465': CIRCU p OH w/tbg. TIH & pref @ 54 143'. TIH w/ wireline & tag (X SPOT @ 4500'. WOC & tag TIH w/ wireline & tag plug) 1940'. TOOH w/ tbg. TIH &	'OOH w/333 jts tbg. plug mud. PU to 85' 165'. TIH w/pkr & so @ 5258'. PU & perf ag @ 4281'. TIH & @ 2792'. PU & per & perf @ 461'. CIRO	MIRU wireline. TI 76'. CMT pump bro et @ 5043'. Could n @ 4450'. TIH w/pk perf @ 3000'. TIH v f @ 2150'. TIH w/ p CU 125 sxs of cmt t	H & set CIBP @ 11500'. ke down, make repairs. ot est inj. rate @ 1500 psi. r & tbg. Could not v/pkr & set @ 2584'. okr & set @ 1800'.
	IAn	proved for plugging of	wall hara anlu	RECEIVED
	Lia	ibility under bond is re t	ulned pending receipt	
Spud Date:	Rig Release D	C-103 (Subsequent Rep Alfimate he found at OC	fort of Well Plugging) 10 Web Page under	MAY 0 8 2009
		ents, w ww.anned.state.t	iminalocqi	HOBBSOCD
I hereby certify that, the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE / TITLE Sr. Regulatory Compl. Sp. DATE 05/07/2009				
Type or printing Power Ament				
Type or print name Bryan Arrant E-mail address: bryan.arrant@clik.com PHONE: (405)935-3782 For State Use Only				
APPROVED BY: TITLE DISTRICT 1 SUPERVISOR DATE MAY 1 1 2000				
Conditions of Approval (if thy):				