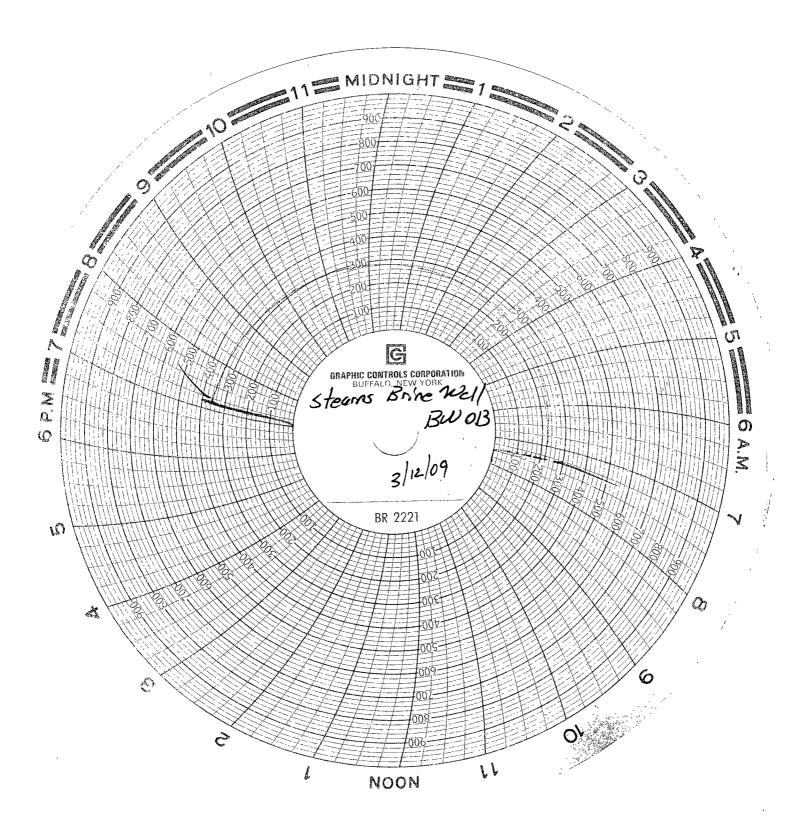
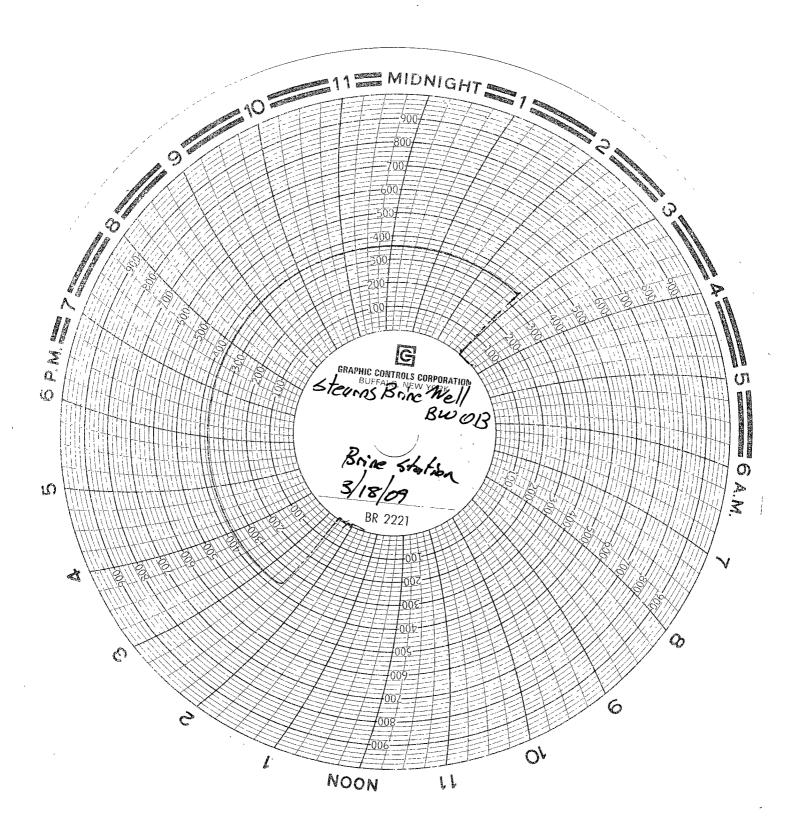
Submit 3 Copies To Appropriate District	State of New Mex	xico		Form C-103
Office District I	Energy, Minerals and Natur	ral Resources	WELL ADING	June 19, 2008
1625 N French Dr., Hobbs, NM-88240	EVED CONSERVATION		WELL API NO. / 30-025-35702	
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of Lease	;
District III 1000 Rio Brazos Rd., Aztec, NM 8 14 1	15 2009 1220 South St. Fran	icis Dr.	STATE X	FEE
District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease	No.
District IV 1220 S St. Francis Dr., Santa Felt DBE 87505			M-15635	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Nat			7. Lease Name or Unit A KTS BRINE FACILITY	
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other X BRINE		8. Well Number 001	
2. Name of Operator JOHN R STEARNS dba STEARN	s /		9. OGRID Number 21566	
3. Address of Operator	2		10. Pool name or Wildca	RSW;
HC 65 BOX 988 CROSSROADS,	NM 88114		SALADO	J
4. Well Location				
Unit Letter_P_:	_200feet from theSOUTH	line and200	feet from theE	EASTline
Section 27		Range 35E	NMPM LEA	County
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,		
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT	OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K 🗌 ALTER	ING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		Α Χ
PULL OR ALTER CASING		CASING/CEMEN	T JOB	
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		
13. Describe proposed or comp	oleted operations. (Clearly state all p	pertinent details, and	d give pertinent dates, inclu	ding estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
	SEE ATTACHED DISCRIPTION (OF WORK COMPL	LETED	
Spud Date:	Rig Release Da	ate:		
The makes a satisfy that the information	above is true and complete to the be	act of my Imageloda	a and haliaf	
Thereby certify that the information	above is true and complete to the bo	est of my knowledg	e and benef.	2
SIGNATURE //	TITLE &	Quest	DATE '	4/29/09
Type or print name John	Steams E-mail address			575 675 2356
For State Use Only				
APPROVED BY:	TITLE DIS	STRUCT 1 SUP	ERVISOR DATE	44 7 1 2009
Conditions of Approval (if any):	, (V - Y			

3/11/2009	RUN IN HOLE TO 2000' AND SPOT 65 SX CLASS "C" CEMENT.
3/12/2009	RIH TAG PLUG AT 1672'. (65 SX IN 5 ½ IS 642'. RETAINED 328' ABOVE THE CASING SHOE. APPROX. 32 SX CEMENT BELOW THE CASING SHOE.) CLOSED BOP TO TEST PLUG. PRESSUED UP TO 300# AND LOST 60# IN 15 MINUTES. POH WITH PIPE AND RIH WITH 5 ½ "AD-1 PACKER TO 516' (17 JTS) COULD NOT GET PACKER TO SET. POH TO 308' (10 JTS) COULD NOT SET PACKER. POH TO 214' (7 JTS) PACKER SET. TESTED BELOW PACKER TO 300#. LOST 60 # IN 15 MINUTES. TESTED ABOVE PACKER. HELD 300 # FOR 30 MINUTES.
3/13/2009	PUMPED 50 SX OF CLASS "C" CEMENT AT 1672. POH, PICKED UP AD-1 PACKER AND RIH 1 JOINT. PRESSURED UP TO 300 #. LOST 230 # IN 30 MINUTES. RELEASED AND PULLED PACKER. SHUT DOWN UNTIL MONDAY.
3/16/2009	RIH TAGGED CEMENT AT 1343. PUMPED 50 SX CLASS "C" CEMENT. POH TUBING. PICKED UP PACKER AND 1 JOINT. SET PACKER AND PRESSURED UP TO 300 PSI. LOST 150 PSI IN 1 HOUR. WOC AND TAGGED AT 1022. PUMPED ANOTHER 50 SX CLASS "C" CEMENT. POH TUBING. RIH WITH PACKER AND 1 JOINT. PRESSURED UP TO 300 PSI. STILL LOSING PRESSURE. SHUT IN OVER NIGHT.
3/17/2009	TAGGED PLUG AT 669'. PUMPED 50 SX OF CLASS "C" CEMENT. POH WITH TUBING. PICK UP PACKER AND 1 JOINT. PRESSURE UP TOO 300 PSI. STILL BLEEDING OFF. WOC TAG AT 366'. PUMP 25 SX CLASS "C" PLUG. POH TUBING. PICK UP PACKER AND 1 JOINT. PRESSURE UP TO 300 PSI. STILL LOSING PRESSURE. PULL PACKER AND SHUT IN OVER NIGHT.
3/18/2009	PICK UP PACKER AND 1 JOINT. PRESSURE UP TO 375 PSI. DROPPED TO 365 PSI IN 30 MINUTES. PULL PACKER. RIH WITH TUBING AND TAG PLUG AT 217'. PUMP CEMENT TO SURFACE WITH 15 SX OF CLASS "C". RIG DOWN. INSTALL DRYHOLE MARKER AND LEVEL LOCATION.

ASSOCIATED CHARTS AND DIAGRAMS ATTACHED





Steams KTS Brine Facility Well BW-013 1st plug pumped 3/11/09 Cement to surface 3/18/09

Prompe 15 sx to surface from 217' € Spot 25 sx € 366' Tassed @ 217' - Spot 50 sx@ 669' Tussed @ 366' Spot 50 sx@ 1022' Tassed @ 669' Spot 50 SX @ 1342' Tassed @ 1022' Spot 50 sx @ 1672 V Tussed @ 1342' Spot 65 SX Class "C" * # Tussed @ 1672 Lusing Shoc @ 2000'-- Salt Cavity