

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88201  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

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MAY 05 2009

HOBBSOCD

State of New Mexico  
Energy, Minerals & Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised Feb. 26, 2007

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Energen Resources Corporation 3300 N. A Street Bldg. 4, Ste. 100 Midland, TX 79705		<sup>2</sup> OGRID Number 162928
		<sup>3</sup> Reason for Filing Code/Effective Date RT 05/2009
<sup>4</sup> API Number 30-0 025-03732	<sup>5</sup> Pool Name Lovington; Strawn, West	
<sup>6</sup> Pool Code 40875		
<sup>7</sup> Property Code 27820	<sup>8</sup> Property Name West Lovington Strawn Unit	<sup>9</sup> Well Number 25

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
2	6	16S	36E		1025	North	1953	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
4	6	16W	36E		1016	North	660	West	Lea
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date Pending		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
214984	Plains Marketing LP P.O. Box 4648 Houston, TX 77210-4648	0
007802	Feagan Gathering Company P. O. Box 50307 Midland, TX 79701	G

IV. Well Completion Data

<sup>21</sup> Spud Date 01-01-09	<sup>22</sup> Ready Date Completing	<sup>23</sup> TD 13,575	<sup>24</sup> PBTD 13,575	<sup>25</sup> Perforations 11,791' - 13,575'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size 17-1/2"	<sup>28</sup> Casing & Tubing Size 13-3/8"	<sup>29</sup> Depth Set 364'		<sup>30</sup> Sacks Cement 275 sx 'C'	
11"	8 5/8"	3709'		2050 sx 'C'	
7 7/8"	5 1/2"	11,791		1425 sx Poz:H	
				500 sx 50:50 Poz:H	

V. Well Test Data

<sup>31</sup> Date New Oil 04-24-09	<sup>32</sup> Gas Delivery Date Pending	<sup>33</sup> Test Date 05-02-09	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure 75	<sup>36</sup> Csg. Pressure 0
<sup>37</sup> Choke Size Open	<sup>38</sup> Oil 81	<sup>39</sup> Water 29	<sup>40</sup> Gas 288	<sup>41</sup> Test Method Flowing	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature <i>Tracie J Cherry</i>			OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i>		
Printed name. Tracie J Cherry			Title: PETROLEUM ENGINEER		
Title: Regulatory Analyst			Approval Date: MAY 11 2009		
E-mail Address tracie.cherry@energen.com					
Date. 05-04-09		Phone 432/684-3692			

May 04, 2009

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MAY 05 2009  
HOBBSOCD

Mr Paul Kautz, District Geologist  
New Mexico Oil Conservation District  
1625 N. French Drive  
Hobbs, New Mexico 88240

RE: West Lovington Strawn Unit, Well #25  
API 30-025-03732  
Section 6 16S, 36E  
Lea County

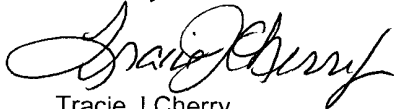
Mr. Kautz:

Energen Resources Corporation (ERC) respectfully request permission to move test oil from the referenced location. Attached is a NMOCD Form C-104 to move oil produced during the completion of the referenced well. The well is still in the completion stages but has been flowing approximately 110 bbls of fluid since April 24. ERC currently has three (3) 500 bbl frac tanks on location for temporary storage. Upon completion of a flow line and approval from the NMOCD, production will go to the existing unit tank battery located at the West Lovington Strawn Unit, Well #15.

This is a re-entry of the plugged and abandoned Snyder E #1. A horizontal lateral was drilled from this wellbore. The Bottom Hole location given in item 11 is the proposed location as the "as drilled" location plats have not been received.

If you have any questions or require any additional information, please do not hesitate to contact me. I can be reached at 432/684-3692 or via email at [tracie.cherry@energen.com](mailto:tracie.cherry@energen.com).

Sincerely,



Tracie J Cherry  
Regulatory Analyst