

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-23783
2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

- ☐ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
- ☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Cossatot

6. Well Number:

1

7. Type of Completion:

- ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
John H. Hendrix Corporation

9. OGRID

012024

10. Address of Operator
P. O. Box 3040, Midland, TX 79702-3040

11. Pool name or Wildcat

Blinebry Oil & Gas - 6660

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	12	22S	37E		2310	N	2310	E	Lea
BH:										

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce) 4/26/09	17. Elevations (DF and RKB, RT, GR, etc.)
18. Total Measured Depth of Well 7000'		19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
5890-6215' Tubb Oil & Gas

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING REMARKS	AMOUNT PULLED
NC					

RECEIVED
MAY 08 2009
HOBBSOCD

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

5445', 59', 68', 76', 83', 90'; 5500', 10', 16', 23', 33',
41', 81', 87', 92'; 5605', 14', 20', 30', 42', 58', & 68'.
Total 22 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5445-5668'	4000 gal acid

28. PRODUCTION

Date First Production 4/25/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 16'				Well Status (Prod. or Shut-in) Prod	
Date of Test 4/26/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 6	Water - Bbl. 2	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By
sold

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Latitude Longitude NAD 1927 1983

Signature *Carolyn Doran Haynes* Printed Name Carolyn Doran Haynes Title Engineer Date 5/6/09

E-mail Address cdoranhaynes@jhhc.org

KZ