

Office

June 19, 2008

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W. Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM

87505

Energy, Minerals and Natural Resources

RECEIVED

MAY 13 2009

HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. ☒
30-025-26001

5. Indicate Type of Lease

STATE ☒ FEE ☐ ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
CENTRAL VACUUM UNIT ☒8. Well Number 141 ☒9. OGRID Number 4323 ☒10. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES ☒

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WTR INJG

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter M: 10 feet from the SOUTH line and 1310 feet from the WEST line

Section 36 Township 17-S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐

OTHER: ADD PERFS

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-31-09: MIRU. 4-02-09: RUN WIRELINE - SAT DN @ 69'. 4-03-09: SITP-1000 PSI. 4-14-09: REL PKR. 4-15-09: RAN 2 3/8" TBG. TAG @ 4420. DRILL OUT BAD CSG 4420-4624. 4-16-09: DRILL 4624-4727, 4776 PBTD. 4-17-09: PERF 4739-4745, 4750-4758. 4-18-09: ACIDIZED W/1500 GALS 15% HCL. 4-19-09: ACIDIZED W/5000 GALS 15% HCL. 4-20-09: C/O SALT BRIDGE @ 4568. TAG CSG @ 4658. 4-21-09: TIH W/MILL TO DRESS CSG @ 4556 TO TOF. 4-22-09: C/O 4357-4451. DRILL OUT 4451-4610. 4-23-09: TAG @ 4614. 4-24-09: TAG @ 4557. DRILL ON CSG 4557-4620. 4-25-09: TIH & TAG @ 4474. MILL 4474-4621. 4-26-09: TIH & TAG @ 4550. MILL DN TO 4614. 4-27-09: TIH & TAG @ 4615. TAG @ 4575 & MILL TO 4615. 4-28-09: TIH W/2 3/8" TBG. 4-29-09: SET PKR @ 4229. 4-30-09: RUN PROD TBG. EOT @ 4561. PKR @ 4262. LOAD TBG. SET PKR @ 4260. CHART & TEST TO 560 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT.

Spud Date:

3-31-09

Rig Release Date:

4-30-09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 05-12-2009

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

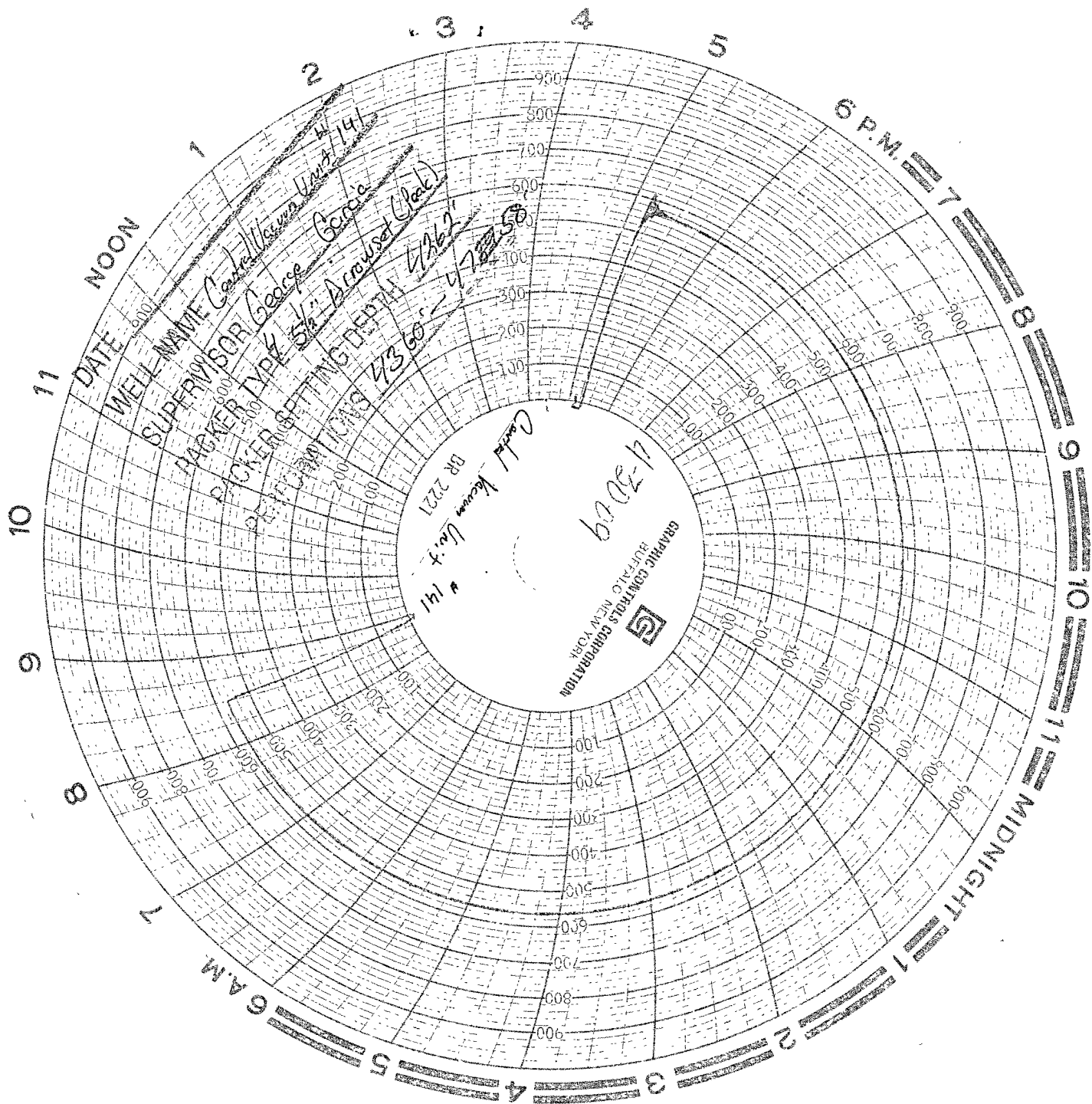
TITLE

DISTRICT 1 SUPERVISOR

DATE

MAY 14 2009

Conditions of Approval (if any):



Central Vacuum Unit # 141
API: 30-025-26001
Unit Ltr: M
Section: 36
TSHR: 175
Range: 34E
Fidd: Vacuum Greylong San Andreas
10" FSL - 1310" FUL