

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88349
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED
MAY 14 2009
HOBOSSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08609 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11223-2
7. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit ★ Cone Jalmat Yates Pool Unit
8. Well Number #109 #9
9. OGRID Number 184860
10. Pool name or Wildcat Jalmat, Tansil, Yates, 7-Rivers ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3577' GL
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Melrose Operating is replugging SDX Resources Inc ★	
3. Address of Operator 1000 W. Wilshire, Suite 223 Oklahoma City OK 73116	
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>13</u> Township <u>22S</u> Range <u>35E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3577' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposal to Re-Plug: CJYPU #109 (Drilled as Nix-State #9, '1956) (Later was CJYPU Tract 1-9 '1963)
Casing: 8 5/8" set at 285', cemented w/150sx circulated to surface; 5 1/2" at 3975', cemented w/900sx, Cal TOC 1700', Sept. 1956
Well was plugged August 1985 from 550' to Surface.

Propose to: Drill out cement plugs from surface to 550', then clean out casing to 3650', (old perfs are 3700'-3862'), Re-Plug the well

- (1) Set CIBP at 3650' above perfs (3700-3862) spot 25sx plug "C" Cement 1.32yield, on top of CIBP, tag cement.
- (2) Fill hole w/ brine gel to surface
- (3) Perforate squeeze holes at 1700', top of salt at 1750'
- (4) 50sx "C" Cement 1.32yield, squeeze top of salt & leave cement at 1600' inside, tag top of cement. *WOC-TAG*
- (5) Perforate squeeze holes at 335', Casing shoe at 285', attempt to circulate around surface.
- (6) 50sx "C" Cement 1.32yields, squeeze casing shoe & leave cement at 235' inside, or circ to surface, tag top of cement.
- (7) 10 sx "C" Cement 1.32yield plug 100' to Surface, top out if needed.
- (8) Dig out & cut off well heads & weld on 4" by 6' dry hole marker, cut off guy line anchors & clean up location!

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cam Robbins TITLE Forman DATE May. 11, 2009

Type or print name Cam Robbins E-mail address: maximum@valornet.com Telephone No. 575-390-4677

For State Use Only

APPROVED BY: Cam Robbins TITLE DISTRICT 1 SUPERVISOR DATE MAY 14 2009

Conditions of Approval (if any):

Conditions of Approval: the operator shall give 24 hour notice the the appropriate District office before work begins.