

Submit One Copy To Appropriate District 1 2009 State of New Mexico Office District 1 1625 N. French Dr. Hobbs, NM 88240	Form <b>C-103</b> March 18, 2009
District II	WELL API NO. 30-025-04078
1301 W. Grand Ave, Artesia, NM 88210  District III  1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fo NIM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr, Santa Fe, NM 87505	B-3654
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	McGrail State ✓
1. Type of Well: Oil Well Gas Well Other	8. Well Number #01
2. Name of Operator  Marathon Oil Company	9. OGRID Number 14021
3. Address of Operator 5555 San Felipe Mail Stop #3308 Houston, Texas 77056	10. Pool name or Wildcat  Eumont Gas-Yates-7 Rivers Queens
4. Well Location	
Unit Letter N 660' feet from the South line and 1,980' feet from the West line	
Section 26 Township 19-S Range 36-E NMPM West County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3,669' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR	RK ☐ ALTERING CASING ☐
	ILLING OPNS. P AND A
PULL OR ALTER CASING	
OTHER:	
<ul> <li>✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, pro-	s) have been remediated in compliance with duction equipment and junk have been removed
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)  All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Regulatory Comp	diance Repreentative DATE 05/May/2009
TYPE OR PRINT NAME Rick R. Schell E-MAIL: RRSCHELL@MarathonOi l Company PHONE: 713-296-3412	
For State Use Only	
APPROVED BY: Wash white TITLE Colup. Office Conditions of Approval (if any):	er DATE 05/07/200