

Submit 2 Copies To Appropriate District Office District State of New Mexic Energy Minerals and Natural	Form C-103 Resources October 25, 2007
1625 N. French Dr., Hobbs, NM 88240	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DI	IVISION 5 Indicate Type of Lease
District III 1220 South St. Francis 1000 Rio Brazos Rd., Aztec, NM 87410	S Dr. STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG ED DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUMMER OF THE PROPOSED OF THE PROPO	
PROPOSALS) 1. Type of Well: XOil Well Gas Well Other	8. Well Number 14
2. Name of Operator Chesapeake Operating, Inc.	9. OGRID Number 147179
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496	10. Pool name or Wildcat Hardy; Drinkard-Tubb
4. Well Location 48	
Unit Letter W: 907' feet from the South line and 1650' feet from the East line	
Section 3 Township 21S Range 36E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
* 3565' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
	EMEDIAL WORK ALTERING CASING
	OMMENCE DRILLING OPNS.☐ P AND A ☐ ASING/CEMENT JOB ☐
OTHER	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two	feet below ground level
☐ If this is a one-well lease or last remaining well on lease, the battery an	nd pit location(s) have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All from lease and well location.	flow lines, production equipment and junk have been removed
X All metal bolts and other materials have been removed. Portable bases	have been removed. (Poured onsite concrete bases do not hav
to be removed.) All other environmental concerns have been addressed as per OCD rul	lan
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from	
non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one	
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
SIGNATURE TITLE Sr. Re	egulatory Compl. Spec. DATE 04/09/2009
	yan.arrant@chk.com PHONE: (405)935-3782
For State Use Only	a 00
APPROVED BY: Wash With TITLE Of Conditions of Approval (if any):	mp. Officer DATE 5-12-200