RECEIVED

Submit One Copy To Appropriate District Office District I	State Energy, Mine	e of New Me	exico ral Resould (386	1 2009	Form C-103 March 18, 2009
1625 N. French Dr., Hobbs, NM 88240 District II					
1301 W Grand Ave., Artesia, NM 88210	OIL CONSI			30-025-3748 5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410				FEE 🛛 ′	
District IV 1220 S. St. Francis Dr, Santa Fe, NM 87505 Santa Fe, NM 87505				6. State Oil & Gas Lease	
	CES AND REPORT	S ON WELLS	Ŝ	7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				J. L. Muncy	·
1. Type of Well: Oil Well Gas Well Other				8. Well Number #14	
2. Name of Operator				9. OGRID Number	,
Marathon Oil Company 3. Address of Operator				14021	/
5555 San Felipe Mail Sto	p #3308 Houston, Texas 77056		Undesignated Langlie-Mattix: (7RQGB)		
4. Well Location		14 0001 6	0 4 777 44		
Unit Letter N 660' feet from the South line and 1,980' feet from the West line Section 27 Township 22-S Range 37-E NMPM County Lea					
Section <u>27</u> Township			County Lea	Y	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,312'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABAND	OON 🗆	REMEDIAL WORK		ING CASING □
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIE		
PULL OR ALTER CASING	MULTIPLE COMPL	- 🗆	CASING/CEMENT	JOB 🗌	
OTHER:			M 1 15		64- ²² *DO A
OTHER:					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>					
TERMINENTET STAMLED ON THE MARKER S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)	1 1 11	1 000	•		
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 					
retrieved flow lines and pipelines.	en abandoned in acce	ndance with 1	9.13.33.10 NWAC.	All fluids have been femov	/ea from non-
restrict the transfer and properties.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
0 -	\sim \sim \sim \sim \sim \sim \sim				
SIGNATURE Tick 3	. Schell	TITLE I	Regulatory Compli	ance Repreentative DA	TE <u>05/May/2009</u>
·	ick R. Schell	E-MAIL: <u>I</u>	RRSCHELL@Mai	athonOi l Company PHO	NE: <u>713-296-3412</u>
For State Use Only	P-11	/) <u>-</u> m		.51 /
APPROVED BY:	~ hotalu_	TITLE ()	omp. Offic	er DATE	05/07/2009
Conditions of Approval (if any):	······································		1		