

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED HOBBBS

MAY 12 2009

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC 060967

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC

3a. Address

200 N LORAIN ST., STE. 800, MIDLAND, TX 79701

3b. Phone No (include area code)

432-620-6749

4. Location of Well (Footage, Sec, T, R., M., or Survey Description)

334' FSL & 1180' FEL UL. P SECTION 30 T17S R35E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

SEMGSAU #147

9. API Well No.

30-025-38613

10. Field and Pool or Exploratory Area

Maljamar; Grayburg San Andres

11. Country or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

4/1/09: MIRU JW Rig #4, Notify Sylvia Dickey w/NMOCD & Andrea w/BLM of intent to spud on 3/31/09, spud 3/31/09 @ 0600, Drlg f/40 - 1160.

4/2/09: Drlg f/1160 - 1171, Circ, tight hole f/1171 - 300, RU LD machine, LD 8" DC & BHA, RU csg crew & run 26 jts new 8-5/8" 24# J-55 STC csg, landed @ 1171, wash 75', circ, RD csg crew, RU Rising Star, cmt Lead: 400 sx Class C w/4% gel, 2% CaCl2, 0.25pps CF (13.5 ppg, 1.69 yld, 8.9 gps), TAIL: 200 sx Class C w/2% CaCl2 (14.8 ppg, 1.32 yld, 8.9 gps) , circ 100 sx cmt to surf, witnessed by Pat Hutchings w/BLM. WOC, NU BOPE.

4/3/09: RU tester, test BOPE per BLM requirements: 250 psi low / 2000 psi high, testing witnessed by Pat Hutchings w/BLM, PU BHA, TIH, drill cmt & float equip, Trip for plugged bit, drlg f/1171 - 1191.

4/4/09: Drlg f/1193 - 2299.

4/5/09: Drlg f/2299 - 3042.

4/6/09: Drlg f/3042 - 3608.

4/7/09: Drlg f/3608 - 4046.

4/8/09: Drlg f/4046 - 4420, Circ, TOH, LD BHA.

4/9/09: RU Halliburton, log well w/GR/DLL, GR/Neutron & GR/Density logs, RD WL unit, TIH w/bit, cut DL, TIH, Circ, LD drill string, RU csg crew, run 104 jts 5-1/2" 17# J-55 LTC csg, landed @ 4420, FC @ 4375, Circ, RD csg crew, RU Rising Star, cmt Lead: 600 sx 50/50 Poz C w/10% gel, 5% salt, 3pps gilsonite, 0.25 pps CF (12.0 ppg, 2.32 yld, 12.5 gps), Tail: 200 sx 50/50 Poz C w/ 2% gel, 3% KCL, 0.25 pps CF, 0.06% C16A (14.4 ppg, 1.29 yld, 5.75 gps) Circ 70 sx cmt to surf, ND BOPE, set slips, cut csg.

4/10/09: Jet & clean pits, RD separator & closed loop system, Rig Release 4/9/09 @ 0900 hrs.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SORINA L. FLORES

Title

DRILLING TECH

Signature

Sorina L. Flores

Date

4/28/09

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Title

MAY 10 2009

Office

KZ

J. Amos

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE