

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20802
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Co.		6. State Oil & Gas Lease No. B-1501
3. Address of Operator 4001 Penbrook, Odessa, TX 79762		7. Lease Name or Unit Agreement Name: Vacuum Glorieta East Unit Tract #14
4. Well Location Unit Letter G : 2,323 feet from the North line and 2,213 feet from the East line Section 29 Township 17-S Range 35-E NMPM Lea County		8. Well No. #01
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,966' GL		9. Pool name or Wildcat Vacuum Glorieta

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

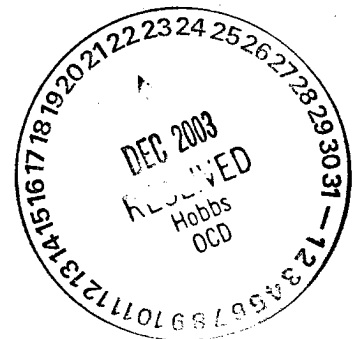
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See attached procedure & wellbore diagrams.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 12/18/03

Type or print name James F. Newman, P.E. Triple N Services, Inc. Telephone No. 432-687-1994
(This space for State use)

APPROVED BY [Signature] FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 22 2003
Conditions of approval, if any:

Field Name:	Vacuum Glorieta		
County:	Lea	Well Type:	Oil
State:	New Mexico	Depth:	6,245
RRC District:		Drilling Commenced:	11/7/1964
Section:	29	Drilling Completed:	11/20/1964
Block:		Date Well Plugged:	
Survey:	T-17-S; R-35-E	Longitude:	
Unit Letter G		Latitude:	
2,323 FNL & 2,213 FEL		Freshwater Depths:	
API #:	30-025-20802		
Lease or ID:	B-1501		

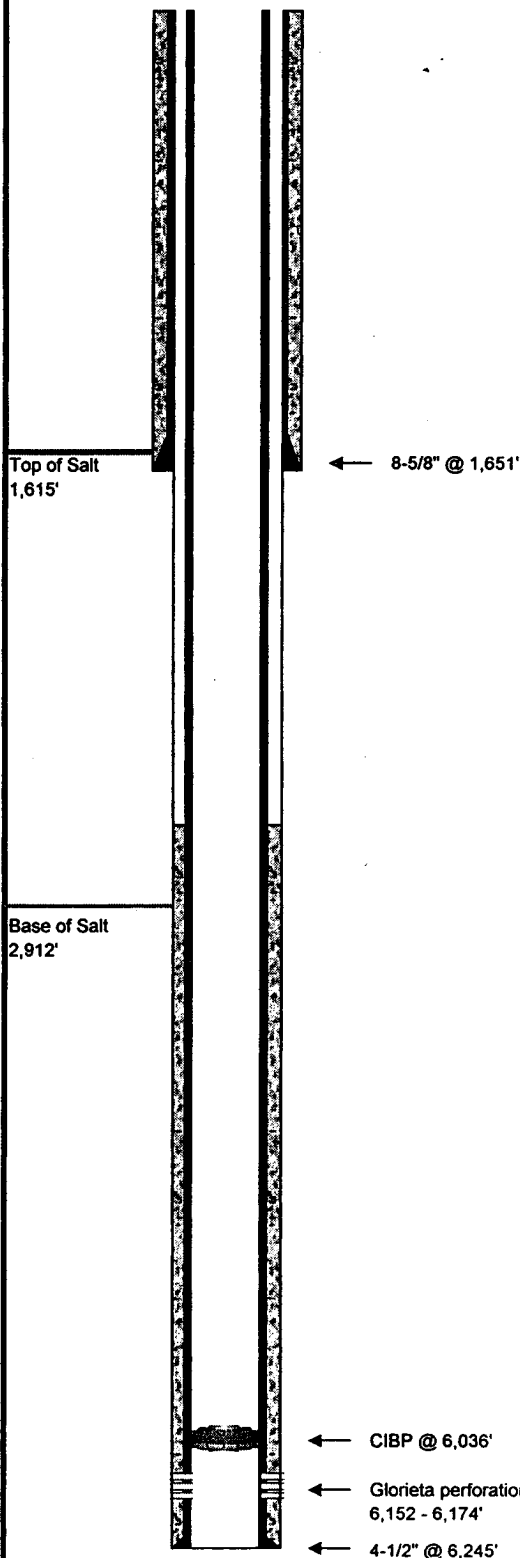
Casing					
Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	8-5/8"	1,651	Surface	590	12-1/4"
Production:	4-1/2"	6,245	2,500 by TS	800	7-7/8"

Existing Plugs					
Description	Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)	
1 CIBP, set 12/09/03	6,036	6,038			

Perforations			
Formation	Top (feet)	Depth (feet)	
Glorieta	6,152	6,174	

Formations		
Name	Top of Formation	
Top of Salt	1,615	
Base of Salt	2,912	

Comments
CIBP @ 6,036' set 12/09/93



Prepared By: Jim Newman
Date: 12/18/2003

ConocoPhillips

Proposed Plugging Procedure Page 1 of 1

Vacuum Glorieta East Unit Tract 14 #01
Vacuum Glorieta Field
Section 29, T17S, R35E
Lea County, New Mexico

See attached wellbore diagrams for wellbore configuration

SI producer – CIBP set @ 6,036' on 12/09/93

- Notify BLM & OCD 24 hrs prior to move in, and 4 hrs prior to plugs
- Hold daily tailgate safety meetings w/ crews

1. Set steel pit and flow well down as needed.
2. MIRU plugging equipment. ND wellhead and NU 6" 5,000# hydraulic BOP. Test BOP and RIH w/ workstring tbg to CIBP @ 6,036'.
3. RU cementer and circulate hole w/ mud, pump 25 sx C cmt on CIBP 6,036 – 5,900'.
Glorieta plug
4. POOH w/ tbg to 4,400' and pump 25 sx C cmt 4,400 – 43200'. **Grayburg plug**
5. POOH w/ tbg to 3,012' and pump 25 sx C cmt 3,012 – 2,912'. **base of salt plug**
6. RU lubricator and RIH w/ wireline and perforate 4½" casing @ 1,701'. POOH w/ wireline.
7. RIH w/ packer to 1,400' and establish rate into perforations, squeeze 60 sx C cmt w/ 2% CaCl₂ 1,701 – 1,500'. WOC and tag this plug. **top of salt & surface casing shoe plug**
8. RIH w/ wireline and perforate 4½" casing @ 400'. POOH w/ wireline.
9. RIH w/ packer to 100' and establish rate into perforations, squeeze 35 sx C cmt 400 – 300'. – TAG
10. RIH w/ wireline and perforate 4½" casing @ 50'. POOH w/ wireline.
11. ND BOP and NU wellhead. Squeeze 20 sx C cmt 50' to surface. **surface plug**
12. SI well. RDMO. Clean steel pit and dispose of bottoms.
13. Cut off wellhead and anchors, level location. Leave location clean and free of trash.

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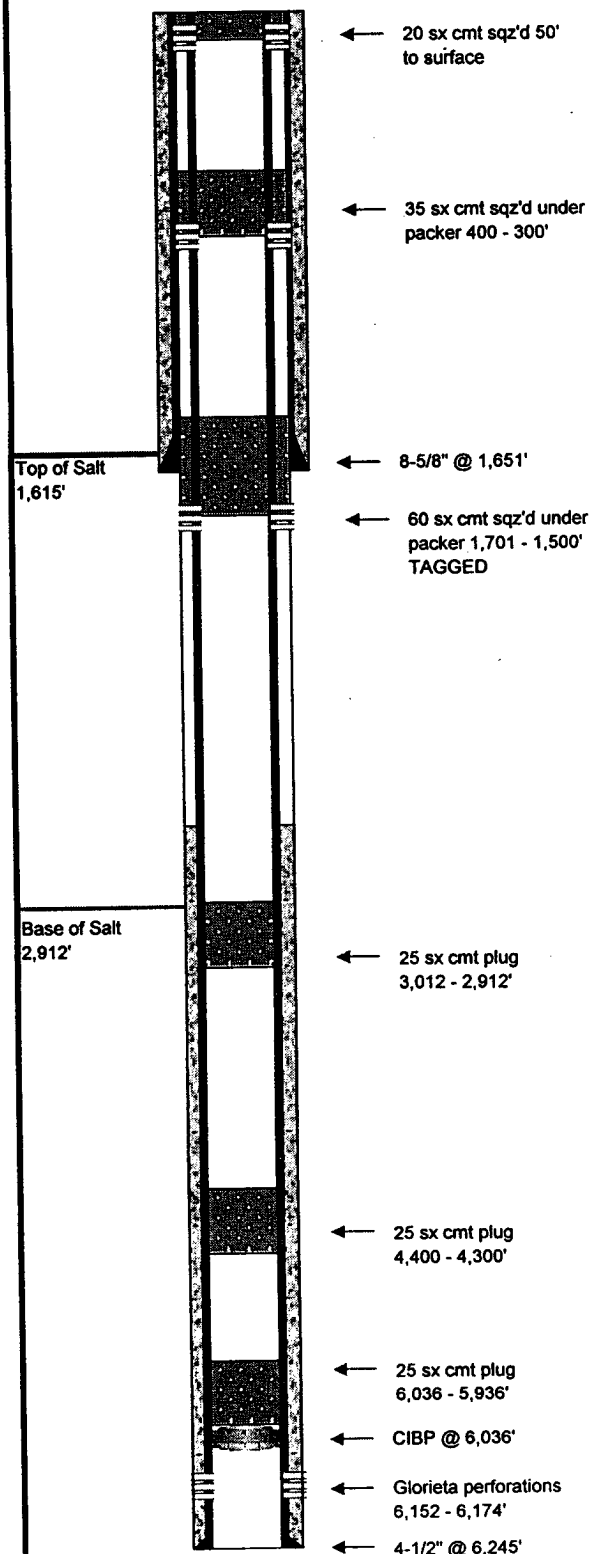
Proposed Plugs					
Description	Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)	
1 CIBP, set 12/09/03	6,036	6,038			
2 Cement	5,936	6,036	25	33	
3 Cement	4,300	4,400	25	33	
4 Cement	2,912	3,012	25	33	
5 Cement, perf & sqz, TAG	1,500	1,701	60	79	
6 Cement, perf & sqz	300	400	35	46	
7 Cement, perf & sqz	surface	50	20	26	

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CIBP @ 6,036' set 12/09/93



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