

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

RECEIVED
MAR 12 2009
HOBBSOCD

WELL API NO. 30-025-03747
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 7
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron Midcontinent L.P.

3. Address of Operator
#15 Smith Rd., Midland, TX 79705

4. Well Location
Unit Letter P : 330 feet from the South line and 330 feet from the East line
Section 25 Township 16-S Range 36-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL P Sect 25 Twp 16-s Rng 36-E Pit type _____ Depth to Groundwater 68' Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
330 feet from the South line and 330 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU.

2. RIH, set CIBP at 6050' and spot 25sx cement from 6050'-5850'.

3. Displace hole w/MLF, 9.5# Brine w/12.5# gel P/BBL

4. Spot 25sx cement plug from 4750'-4550' (San Andres).

5. Perf and squeeze 50sx cement plug from 3170'-2900' (Yates/B.Salt). WOC & TAG.

6. Perf and squeeze 75sx cement plug from 2400'-2000' (T.Salt/shoe/Rustler) WOC & TAG

7. Perf and squeeze 45sx cement plug from 150'-surface' (surface). WOC & TAG

8. Install dryhole marker and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron DATE 5-8-2009

Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY Mary A. Brown TITLE Compliance Officer DATE 5/13/2009
Conditions of approval, if any _____

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

PERF@450
50X 25sx
CMT:
WOC &
TAG

2250' - 1850'

New Mexico Office of the State Engineer
POD Reports and Downloads

Township: 16S Range: 36E Sections: 25

NAD27 X: Y: Zone: Search Radius:

County: LE Basin: Number: Suffix:

Owner Name: (First) [] (Last) [] ☐ Non-Domestic ☐ Domestic ☒ All

AVERAGE DEPTH OF WATER REPORT 05/08/2009

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	16S	36E	25				3	52	100	68

Record Count: 3

Location:
 330' FSL & 330' FEL
 Section: 25 (SE/4 SE/4)
 Township: 16S
 Range: 36E Unit: P
 County: Lea State: NM

Elevations:
 GL:
 KB:
 DF: 3841

Log Formation Tops	
Rustler	2170
Salt	2295
B/Salt	2980
Yates	3070
Queen	3968
San Andres	4668
Glorieta	6018
Paddock	6116

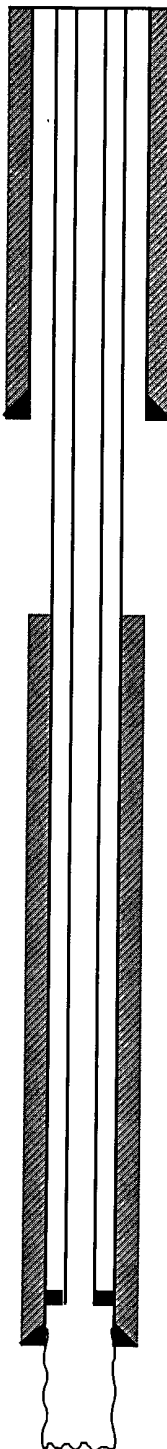
TUBING DETAIL - 12/23/98

293 jts 2-3/8" IPC
 1 Pkr set @ 5958

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Prod. Csg: 5 1/2" 17#
 Set: 6085 w/225 sx cmt added 1150 sx 10/24/91
 Hole Size: 6 3/4" to 5120
 Circ: No TOC: 3290
 TOC By: temperature 10/24/91

Current Wellbore Diagram



Well ID Info:
 Chevno. FA4894
 API No: 30-025-03747
 L5/L6: FA3 / 0600
 Spud Date: 8/1/53
 TD Reached: 9/1/53
 Compl. Date: 9/6/53

Surface Csg: 8 5/8" 32#
Set: @ 2104 w/800 sx cmt
Hole Size: 11" TO 2104
Circ: Yes **TOC:** surface
TOC By: circulation

Initial Completion:

9/6/53 (Paddock) OH6085-6260, A/7500 gal

Subsequent Work

10/24/91 CO and Drill to 6300' Perf @ 5094, sqz 5 1/2" csg w/4000 sx class C cmt, Perf @ 4759, sqz 5 1/2" csg w/600 sx class C cmt, in order to raise TOC before converting to injection, Prior to work TOC @ 5764, After work TOC @ 3290, Perf @ 5094 would not hold, resqz'd w/150 sx class C cmt, CO to 6300, A/8000 gal 20% NEFE & 15 tons CO2 through injection string

Convert To Injection

Perfs

Status

OH 6085-6300

Paddock - open

TD: 6300 COTD: 6300 PBTD: 6300

Updated: 12-19-08 by WAYN

By W P Johnson