Submit 3 Copies To Appropriate Office	EU	Finitary	State of New Minerals and L	Mexico			C-103
Office State of New Mexico District I 1625 N French Dr., Hobbs, NM 88240AY 12 Filipigy, Minerals and Natural Resources District II					WELL API NO 30-025-03).	4, 2004
1301 W Grand Ave , Artesia, NM District III	1301 W Grand Ave, Artesia, NM 88240005000 CONSERVATION DIVISION					e of Lease	
District IV	1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505				6. State Oil & 0		
1220 S St Francis Dr , Santa Fe, 87505	B-1527						
(DO NOT USE THIS FORM FOR	PROPO	SALS TO DRILL	PORTS ON WE OR TO DEEPEN O	R PLUG BACK TO A	7. Lease Name	or Unit Agreement	
DIFFERENT RESERVOIR USE PROPOSALS)	"APPLI	CATION FOR PEF	RMIT" (FORM C-10)) FOR SUCH	West Lovingto		
1. Type of Well: Oil Well Gas Well Other					8. Well Numbe	er /	
2. Name of Operator					3 9. OGRID Nun	ther /	
	vron Mi	idcontonent L.P.	/		241333	• ✓	
	Smith	Rd., Midland, T	X 79705		10. Pool name of Lovington Pade		
4. Well Location							
Unit Letter J	:_	feet	from the Sout	h line and 19	980feet fr	rom the East	_line
Section 25				Range 36-E		County	-
	S			DR, RKB, RT, GR, etc			
						and the second s	- TRACING 15
Pit or Below-grade Tank Applica	ion (Fo	r pit or below-grad	le tank closures, a	form C-144 must be attach			
Pit or Below-grade Tank Applica Pit Location: UL_J_Sect25 Distance from nearest surface v 1650 feet from the SOUth_lin	_Twp_1	6-s Rng 36-E P Below-grad	it type le Tank Location	Depth to Groundwater_ ULSect Tw	68' Distance from	nearest fresh water well_ ;	
Pit Location: UL_J_Sect25 Distance from nearest surface v 1650 feet from the South lin 12. Cl NOTICE (_Twp_1 vater e and 1 neck A DF IN	6-s Rng 36-E P Below-grad 1980 feet from t Appropriate E TENTION T	it type le Tank Location 1 he <u>East</u> line Box to Indicat "O:	Depth to Groundwater_ ULSectTw (Steel Tank) e Nature of Notice	<u>68'</u> Distance from p pRng , Report or Othe BSEQUENT RE	; r Data EPORT OF:	
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¥.	New Mexico Office of the State Engineer POD Reports and Downloads									
	Township: 16S	Range: 36E	Sections: 25							
	NAD27 X:	Y:	Zone:	Search Radiu	is:					
	County: LE Bas	n:	`	Number:	Suffix:					
	Owner Name: (First)	(Last)		○Non-Domestic	Domestic All					
POD / Surface Data Report										
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AVERAGE DEPTH OF WATER REPORT 05/08/2009										
Bsn L	Tws Rng Sec Zone 16S 36E 25	X Y We	(Depth) 1ls Min 3 52	Water in Feet) Max Avg 100 68						

Record Count: 3

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Well: Lovington Paddock Unit #3 Field: Lovington Reservoir: Paddock Originally Magnolia, State K #5 Location: Current Well ID Info: 1650' FSL & 1980' FEL Wellbore Diagram Chevno FA4900 Section. 25 (NE/4 SE/4) API No 30-025-03753 Township 16S L5/L6, Range: 36E Unit: J 114 Spud Date 1/3/53 228 County Lea State NM Rig Released 12/8/53 342 457 Compl. Date: 1/3/54 571 Elevations: Surface Csg: 10 3/4" 32 75# GL 3832 685 Set: @ 451 w/ 300 sx cmt 799 КB Hole Size: 13 3/4" TO 451 913 DF. 3843 Circ: TOC: 1027 TOC By: Log Formation Tops 1142 1256 Rustler 2112 Intermediate Csg: 7 5/8" 24# 1370 Yates 3095 Set: @ 3430 w/ 1740 sx cmt 1484 San Andres 4662 Hole Size: 9 7/8" to 3430 1598 Glorieta 6045 Circ: Yes TOC: surface 1712 TOC By: circulation (30 sx) 1826 1941 2055 Initial Completion: 2169 1/54 (Paddock) 6177-6195, 6214-6228 & 6262-6299 , A/68500 gal 2283 2397 Subsequent Work 1/2000 TA , set CIBP @ 6124 TUBING DETAIL -2511 2626 2740 2/2003 Well pressuring up , set CIBP @ 6118 , dumped 40' cmt on top 2854 2968 3082 3196 3310 3425 3539 3653 3767 3881 3995 4110 4224 4338 4452 4566 This wellbore diagram is based on the most recent 4680 information regarding wellbore configuration and 4794 equipment that could be found in the Midland Office 4909 wellfiles and computer databases as of the update 5023 below Verify what is in the hole with the wellfile 5137 in the Vacuum Field Office Discuss w/WEO Engineer, 5251 WO Rep. OS, ALS. & FS prior to rigging up 5365 on well regarding any hazards or unknown issues Perfs Status 5479 pertaining to the well 5594 5708 5822 5936 6050 6164 6278 6393 6507 6621 6735 6849 6963 7078 Prod. Lnr: 5 1/2" 15 5# CIBP @ 6118 w/ 40' of cmt on top 7192 Set: @ 3225-6300 w/1200 sx cmt CIBP @ 6124 7306 Hole Size: 6 3/4" to 6300 7420 Circ: Yes TOC: 3225 TOC By: circulation (375 sx) 6177-6195, 6214-6228, 6262-6299 7534 Paddock - closed 7648

Updated: 4-21-08 by WAYN

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TD: 6300 COTD: 6299 PBTD: 6078

By W P Johnson