

June 19, 2008

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

RECEIVED
MAY 05 2009
HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-26954 ✓

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Bobbi

8. Well Number 3 ✓

9. OGRID Number
14717910. Pool name or Wildcat
Arkansas Junction; San Andres, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Chesapeake Operating, Inc.3. Address of Operator P.O. Box 18496
Oklahoma City, Ok 73154-0496

4. Well Location

Unit Letter N : 330' feet from the South line and 2310' feet from the West line
Section 20 Township 18S Range 36E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3835' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dear Sirs/Madams:

Please find the following information provided for our request to plug and abandon this well:

Plug and Abandonment Procedure, Actual and Proposed Wellbore Schematic and NMOCD's C-144 (CLEZ) Pit Permit.

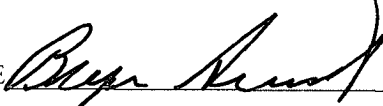
This is an amended permit from the one approved to plug and abandon on 12/18/08 as the well bore has since changed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Senior Regulatory Compl. Sp.

DATE 05/05/2009

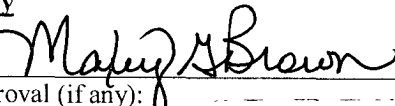
Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:



TITLE

Compliance Officer

DATE

5/12/2009

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.



**Bobbi #3
Plug and Abandonment
Lea County, NM**

Current Wellbore Information

TD: 5,700' PBD: 5,415'

Casing	OD	Weight	Grade	Depth Set	TOC
Surface	8-5/8"	24#	NA	1,890'	Surface
Production	4-1/2"	10 5#	NA	5,700'	4,648'

Perfs	Top Perf	Bottom Perf	Status	SPF
San Andres Sand	5,485'	5,498'	Not Producing	NA
San Andres	5,532'	5,542"	Not Producing	4
San Andres	5,550'	5,554"	Not Producing	4

OIH	Size	Location
CIBP /w cement on top	4"	5,415'

Formation Tops	Location
Top of Salt	1,974'
Bottom of Salt	3,224'
Top of Yates	3,258'
Top of Queen	4,400'
Top of San Andres	4,924'

GL: 3,835' KB: 12' KB Height: 3,847'

Procedure

1. Notify the NM OCD 24 hours in advance prior to commencing plug and abandonment operations.
2. Hold Tailgate Safety meeting prior to beginning work each morning and as required for specific operations.
3. Rack and tally 181 joints of 2-7/8" N-80 workstring.
4. Prepare location. Test anchors.
5. MIRU PU. NDWH. NU and test BOP.
6. Load well with plugging mud and pressure up to 500# and test for leak-off.
7. Perforate casing with 4 squeeze holes @ 3,274'.
8. RIH w/ open ended tubing to 3,274' and set a 100' cement plug inside and out. Pull up hole, wait 4 hours and tag plug. (Base of Salt @ 3,224')
9. Perforate casing with 4 squeeze holes @ ~~2,024'~~ **1944'**
10. RIH w/ open ended tubing to ~~2,024'~~ **1944'** and set a 184' cement plug inside and out. Pull up hole, wait 4 hours and tag plug. (Top of Salt @ 1,974' and 8-5/8" Casing Shoe @ 1,890')

PERF @ 400' SQZ 256x2 CMT. WOC? TAG.

11. PUH w/ tubing to 60'. Fill casing back to surface with cement. POH w/ tubing. Top off casing.

PERF @ 60'

12. RDMO. Install dry hole marker and cut off dead man. Restore location.

Contacts

Workover Foreman

Lynard Barrera

Office: 575-391-1462

Cell: 575-631-4942

Asset Manager

Kim Henderson

Office: 405-935-8583

Cell: 405-312-1840

Production Foreman

Ralph Skinner

Office: 575-391-1462

Cell: 575-441-4921



Workover Proposal

BOBBI 3

Field: W Arkansas Junction - SA
County: LEA
State: NEW MEXICO
Location: SEC 20, 18S-36E, 330 FSL & 2310 FWL
Elevation: GL 3,835.00 KB 3,847.00
KB Height: 12.00

Spud Date: 7/25/1980
Initial Compl. Date:
API #: 3002526954
CHK Property #: 890745
1st Prod Date: 9/1/1980
PBTD: Original Hole - 5415.0
TD: 5,700.0

