Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 June 19, 2008
<u>District I</u> 1625 N French Dr. Hobbs, NM 88249			WELL API NO.
1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 CENTEDNSERVATION DIVISION		30-025-24645	
District III 1000 Rio Brazos Rd , Aztec. NM 87410 AY 17 ZIIII Santa Fe, NM 87505		icis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd, Aztec, NM 874101141 1 1 2003 District IV 1220 S St Francis Dr, Santa Fe, NM 10BBSOCD Santa Fe, NM 87505			6. State Oil & Gas Lease No. K-4605
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			North Vacuum Abo North Unit 7-C
1. Type of Well: Oil Well Gas Well xx Other			8. Well Number 2
2. Name of Operator Sheridan Production, LLC			9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat North Vacuum	
200 N. Loraine Ste. 530 Midland, TX	79701	,	Abo
4. Well Location			
Unit LetterH_:860 Section 1		_line and1980 Range 34-E	feet from the North line / NMPM Lea County
	1. Elevation (Show whether DR,		
4028.9 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
		REMEDIAL WORK	X ALTERING CASING ☐
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	IULTIPLE COMPL	CASING/CEMENT	JOB []
DOWN TOLE COMMINITOLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion. 03/03/2009 Move in and rig up. Loaded & tested csg Rel pkr & pull tbg.			
03/08/2009 MIRU WSI wireline & run in hole with gamma ray. Shoot perfs from 8826-8843 (17 holes), 8786-8766 (41 holes), 8761-			
8708 (33 holes). Lay down workstring. RIH with new 2-3/8 tbg. and set pkr @ 8616.13'. Test csg to 340# for 30 minutes. Good test.			
RD pump truck and workover rig. 03/12/2009 RU Rising Star Acid Co. Load and test csg. to 400#. Acidize and flow back.			
03/13/2009 Test tbg in hole, set pkr & test csg.			
03/14/2009 Return well to injection			
03/17/2009 Took well off injection. Possible pkr failure. Well flowing on backside. 04/21/2009 Move in and rig. Open tbg valve & bleed well down. Pull out of hole w/pkr & tbg.			
04/22/2009 Ciculate hole w/190 bbls pkr fluid. Set pkr and perform integrity test for 30 mins. @ 400#. Tested good.			
Maxie Brown w/OCD on location and signed off on chart. Start injection			
	2, 2, 2		
Spud Date:	Rig Release Da	ite:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Regulatory Analyst DATE 05/05/2009			
Λ			
Type or print name Sylvia Shoemaker E-mail address: sshoemaker@sheridanproduction.com PHONE: 432 683-5271 For State Use Only			
A COLOR OF CHILD COLOR NAME OF THE PROPERTY OF			
APPROVED BY: TITLE DISTRICT 1 SUPERVISOR DATE MAY 1 2 2009 Conditions of Approval (if any):			

