

Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico RECEIVED Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBS		Amended Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37729 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name Northeast Drinkard Unit	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER					
2. Name of Operator Apache Corporation				8. Well No. 530	
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224				9. Pool name or Wildcat Eunice; Blinebry - Tubb - Drinkard, North	
4. Well Location Unit Letter K : 2310 Feet From The South Line and 1485 Feet From The West Line Section 11 Township 21S Range 37E NMPM Lea County					
10. Date Spudded 04/24/2006	11. Date T.D. Reached 05/08/2006	12. Date Compl. (Ready to Prod.) 06/01/2006	13. Elevations (DF& RKB, RT, GR, etc.) 3436'	14. Elev. Casinghead	
15. Total Depth 6900'	16. Plug Back T.D. 6864'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry, Tubb, Drinkard				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DSN/SD, DLL/MG				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1218'	12-1/4"	500 sx / circ 107 sx	
5-1/2"	17#	6900'	7-7/8"	1225 sx / TOC 186' CBL	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) Drinkard 6585-87,6631-35,62-66 & 6685-89' 2 JSPF Tubb 6230-34 & 6286-90' 2 JSPF Blinebry 5648-50,87-91,5744-48,5806-10,49-53,5948-52, 6043-47 & 6080-84' 2 JSPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6585 - 6689' 2000gals 15%HCl, 39k gals gel+62k# 20/40 sd 6230 - 6290' 2000gals 15%HCl, 36k gals gel+82k# 20/40 sd 5648 - 6084' 2000gals 15%HCl, 36k gals gel+82k# 20/40 sd		
28. PRODUCTION					
Date First Production 06/01/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 06/04/2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 44	Gas - MCF 115
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation
30. List Attachments Deviation Report, Logs, C-102, C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Elaine Linton</i>		Printed Name Elaine Linton		Title Engineering Technician	
E-mail Address elaine.linton@apachecorp.com				Date 07/14/2006	

* Amended

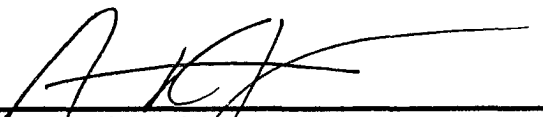
Apache Corporation
6120 S. Yale Ste 1500
Tulsa, OK 74136

NEDU # 530
Lea County, New Mexico

30-025-37729

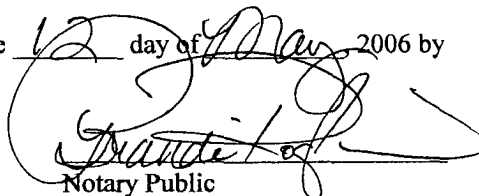
*
K-11-21s-32e
2310/5 @ 1485/w

253	0.25	3/4	1.31	0.33	0.33
491	2.38	3/4	1.31	3.12	3.45
851	3.60	1	1.75	6.30	9.75
1194	3.43	1/2	0.88	3.00	12.75
1218	0.24	3/4	1.31	0.32	13.07
1497	2.79	3/4	1.31	3.66	16.73
1717	2.20	1 1/2	2.63	5.78	22.51
1969	2.52	1 3/4	3.06	7.72	30.22
2189	2.20	1 1/2	2.63	5.78	36.00
2472	2.83	1 1/2	2.63	7.43	43.43
2787	3.15	1	1.75	5.51	48.94
3225	4.38	1 1/4	2.19	9.58	58.52
3665	4.40	1 1/4	2.19	9.63	68.15
4138	4.73	1	1.75	8.28	76.42
4578	4.40	1	1.75	7.70	84.12
5050	4.72	3/4	1.31	6.20	90.32
5522	4.72	1	1.75	8.26	98.58
5963	4.41	1	1.75	7.72	106.30
6435	4.72	1	1.75	8.26	114.56
6900	4.65	3/4	1.31	6.10	120.66


Archie Brown - General Manager

The attached instrument was acknowledged before me on the 12 day of May, 2006 by
Archie Brown - General Manager, CapStar Drilling, L.P.




Notary Public

K2