

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008			
		1. WELL API NO.		30-025-38662					
		2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.		N/A					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name			
						Hester 12			
						6. Well Number:			
						010			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator						9. OGRID			
Apache Corporation						873			
10. Address of Operator						11. Pool name or Wildcat			
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224						House; Bli, S / House; Tubb / House; Dri			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	Feet from the E/W Line		
Surface:	O	12	20S	38E		990	South		
BH:							East		
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DP and RKB, RT, GR, etc.)			
08/02/2008	08/14/2008	08/15/2008		01/06/2009		3569'			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
7335'		7269'		No		DLL-MG, SGR, CS, Borehole, C			
22. Producing Interval(s), of this completion - Top, Bottom, Name									
6066-6412' (Blinebry) / 6560-6824' (Tubb) / 7028-7083' (Drinkard)									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#		1597'		12-1/4"	750 sx / circ			
5-1/2"	17#		7335'		7-7/8"	1470 sx / TOC 245' CBL			
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN					
				2-7/8"					
25. TUBING RECORD									
SIZE	DEPTH SET		PACKER SET						
	7138'								
26. Perforation record (interval, size, and number)									
Drinkard: 7028-7083' (2 JSPF) Producing									
Tubb: 6560-6824' (2 JSPF) Producing									
Blinebry: 6066-6412' (2 JSPF) Producing									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED					
7028-7083				4Kgal 15% HCl, 62Kgal SS-35 + 64K# 20/40					
6560-6824				2Kgal 15% HCl, 39Kgal SS-25 + 82K# 20/40					
6066-6412				2Kgal 15% HCl, 40Kgal SS-25 + 82K# 20/40					
28. PRODUCTION									
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)				
01/06/2009		Pumping - Rod Pump			Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio		
01/26/2009	24 hours			23	175	136	7609		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)			
						36.9			
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>)						30. Test Witnessed By			
Sold						Apache Corporation			
31. List Attachments									
C-102s, C-103s, C-104s (Logs mailed 8/19/2008)									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude Longitude NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature		Printed Name		Title		Date			
Sophie Mackay		Sophie Mackay		Engineering Tech		02/20/2009			
E-mail Address sophie.mackay@apachecorp.com									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2902'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3123'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3694'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4300'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5619'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 6058'	T. Gr. Wash	T. Dakota	
T. Tubb 6551'	T. Delaware Sand	T. Morrison	
T. Drinkard 6874'	T. Bone Springs	T. Todilto	
T. Abo 7128'	T. Rustler 1573'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology