

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
		1. WELL API NO. 30-025-38689
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No. N/A
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Bugler
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: 002
8. Name of Operator Apache Corporation		9. OGRID 873
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224		11. Pool name or Wildcat House; Blinebry, S / House; Tubb
12. Location	Unit Ltr	Section
Surface:	L	13
BH:		
13. Date Spudded 08/16/2008	14. Date T.D. Reached 08/25/2008	15. Date Rig Released 08/26/2008
16. Date Completed (Ready to Produce) 01/07/2009		17. Elevations (DF and RKB, RT, GR, etc.) 3575' GR
18. Total Measured Depth of Well 7278'	19. Plug Back Measured Depth 7201'	20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run CSITT, CNPhDen, DLL-MG, SG		
22. Producing Interval(s), of this completion - Top, Bottom, Name 6031-6410' (House; Blinebry, S), 6586-6756' (House; Tubb)		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24#	1588'
5-1/2"	17#	7278'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) Blinebry: 6031-6410' (2 JSPF) - producing Tubb: 6586-6756' (2 JSPF) - producing		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6031-6410 2Kgal 15%HCl, 40Kgal SS-25 + 82K# 20/40 6586-6756 2Kgal 15%HCl, 40Kgal SS-25 + 82K# 20/40
28. PRODUCTION		
Date First Production 01/07/2009	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump	
Well Status (Prod or Shut-in) Producing		
Date of Test 01/18/2009	Hours Tested 24 hours	Choke Size
Prod'n For Test Period	Oil - Bbl 22	Gas - MCF 172
Water - Bbl 84	Gas - Oil Ratio 7818	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl	Gas - MCF	Water - Bbl
Oil Gravity - API - (Corr.) 37.0		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By Apache Corporation
31. List Attachments C-102s, C-103s, C-104s (Logs Mailed 09/03/2008)		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name Sophie Mackay	Title Engineering Tech
E-mail Address sophie.mackay@apachecorp.com		Date 02/23/2009

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2895'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3120'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3680'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4268'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5570'	T. McKee	T. Gallup	T. Ignacio Otztc
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 6013'	T. Gr. Wash	T. Dakota	
T. Tubb 6521'	T. Delaware Sand	T. Morrison	
T. Drinkard 6836'	T. Bone Springs	T. Todilto	
T. Abo 7092'	T. Rustler 1561'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology