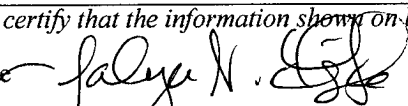


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico RECEIVED Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 FEB 13 2009 HOBBS			Form C-105 July 17, 2008					
		1. WELL API NO. <div style="text-align: right;">30-025-38912</div>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name STATE F-1								
		6. Well Number: <div style="text-align: right;">23</div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <div style="text-align: center;">ConocoPhillips Company</div>				9. OGRID <div style="text-align: right;">217817</div>						
10. Address of Operator 3300 N. "A" St., Bldg. 6 Midland, TX 79705				11. Pool name or Wildcat Hardy; Blinebry / Hardy; Tubb-Drinkard						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	1	21S	36E	9	3375	N	435	E	Lea
BH:										
13. Date Spudded 09/10/2008	14. Date T.D. Reached 09/21/2008	15. Date Rig Released 09/23/2008		16. Date Completed (Ready to Produce) 10/28/2008		17. Elevations (DF and RKB, RT, GR, etc.) 3496' GR				
18. Total Measured Depth of Well 7141'		19. Plug Back Measured Depth 7087'		20. Was Directional Survey Made? <div style="text-align: center;">No</div>		21. Type Electric and Other Logs Run TDLD/CN/SGR; HRLA/MCFL/SC				
22. Producing Interval(s), of this completion - Top, Bottom, Name Hardy; Blinebry 5694' - 6228' / Hardy; Tubb-Drinkard 6380' - 6623'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1342'		12-1/4"		640 sx C		
5-1/2"		17#		7129'		7-7/8"		1000 sx C		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2.875"	6711'				
26. Perforation record (interval, size, and number) Hardy; Blinebry 5694' - 6228' (2spf) Hardy; Tubb-Drinkard 6380' - 6623' (0spf)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						6380' - 6623'		Acidz w/ 1800 gals 15% Fercheck		
						5694' - 5917'		Acidz w/ 1600 gals 15% Fercheck		
						6023' - 6228'		Acidz w/ 1000 gals 15% Fercheck		
28. PRODUCTION										
Date First Production 10/28/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod or Shut-in) producing				
Date of Test 11/15/2008	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 40	Gas - MCF 150	Water - Bbl. 210	Gas - Oil Ratio 3750/1			
Flow Tubing Press. 300	Casing Pressure 160	Calculated 24-Hour Rate	Oil - Bbl. 40	Gas - MCF 150	Water - Bbl. 210	Oil Gravity - API - (Corr.) 38.1				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments Deviation Report, Logs, C-103, C-104, C-105, C-116										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
			Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Jalyn N. Fiske		Title Regulatory Specialist			Date 01/14/2008		
E-mail Address Jalyn.Fiske@conocophillips.com										

DHC-HOB-03N

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2724'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2982'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3512'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3756'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4008'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5227'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5335'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5677'	T. Gr. Wash	T. Dakota	
T. Tubb 6353'	T. Delaware Sand	T. Morrison	
T. Drinkard 6712'	T. Bone Springs	T. Todilto	
T. Abo 6960'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
17-21 E	XX	XX		XX

paragraph

1	Date:	2/17/2009
2. Type of Well:		
Oil:	XX	Gas:
3. County:	LEA	

4	Operator		CONOCOPHILLIPS CO		API NUMBER		30 - 025 - 38912	
5	Address of Operator		3300 N A ST BLDG 6 MIDLAND TX 79705					
6	Lease name or Unit Agreement Name						7 Well Number	
	STATE F-1						# - 23	
8	Well Location							
Unit Letter	A	3375	feet from the	N	line and	435	feet from the	E
Section	1		Township	21S	Range	36E		
9	Completion Date		10/28/2008		11 Perfs		Top	
							5694	
							Bottom	
							6228	
							TD	
							7141	
10	Name of Producing Formation(s)		BLINEBRY		12 Open Hole Casing shoe		Bottom	
							PBTD	
							7087	
13	C-123 Filed		Date		15		Name of Pool Requested or temporary Wildcat designation	
	Y		N		XX		HARDY;BLINEBRY	
							Pool ID num	
							29710	
16	Remarks							
	EXTEND							

TO BE COMPLETED BY DISTRICT GEOLOGIST

17	Action taken	18	Pool Name	Pool ID num
	EXTEND		HARDY;BLINEBRY	29710
<p>T 21 S, R 36 E</p> <p>SEC 1: Lots 1 THROUGH 16</p>				

19	Advertised for HEARING	20	Case Number
21	Name of pool for which was advertised	Pool ID num	
	HARDY;BLINEBRY	29710	
22	Placed in Pool	23	By order number
			R-

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
17-21 E	XX	XX		XX

paragraph

1. Date:	2/17/2009
2. Type of Well:	
Oil:	XX
Gas:	
3. County:	LEA

4. Operator	CONOCOPHILLIPS CO			API NUMBER:	30 - 025 - 38912
5. Address of Operator	3300 N A ST BLDG 6 MIDLAND TX 79705				
6. Lease name or Unit Agreement Name	STATE F-1			7. Well Number	# - 23
8. Well Location	Unit Letter A Section 3375 feet from the N line and 435 feet from the E line Section 1 Township 21S Range 36E				
9. Completion Date	10/28/2008	11. Perfs	Top	Bottom	TD
			6380	6623	7141
10. Name of Producing Formation(s)	TUBB-DRINKARD	12. Open Hole Casing shoe	Bottom	PBTD	
				7087	
13. C-123 Filed	Date	15. Name of Pool Requested or temporary Wildcat designation	Pool ID num		
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>		HARDY;TUBB-DRINKARD	29760		
16. Remarks	EXTEND				

TO BE COMPLETED BY DISTRICT GEOLOGIST	
17. Action taken	18. Pool Name
EXTEND	HARDY;TUBB-DRINKARD
	Pool ID num
	29760
T 21 S, R 36 E	
SEC 1: Lots 1 THROUGH 16	

19. Advertised for HEARING	20. Case Number
21. Name of pool for which was advertised	Pool ID num
HARDY;TUBB-DRINKARD	29760
22. Placed in Pool	23. By order number
	R-