

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>RECORDED</b> <b>APR 24 2009</b> <b>HOBBS CO</b>		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
						1. WELL API NO.	
						30-025-38430	
						2. Type of Lease	
						<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
						3. State Oil & Gas Lease No.	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						5. Lease Name or Unit Agreement Name	
						STATE F 1	
						6. Well Number:	
						# 18	
7. Type of Completion:							
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator						9. OGRID	
ConocoPhillips Company						217817	
10. Address of Operator						11. Pool name or Wildcat	
3300 N. "A" St., Bldg. 6 Midland, TX 79705						Hardy; Blinebry/Hardy; Tubb-Drinkard	
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line
Surface:	E	1	21S	36E		3300	S
BH:							
13. Date Spudded		14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)	
07/14/2008		08/07/2008		08/09/2008		09/10/2008	
17. Elevations (DF and RKB, RT, GR, etc.)				3501' GR			
18. Total Measured Depth of Well			19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run
7149'			7113'		Yes		BCS/SGR; CL/SGR; TDLD/CN
22. Producing Interval(s), of this completion - Top, Bottom, Name						SGR; HRLA/MCFL/SGR	
Hardy; Blinebry 5685'-6033' / Hardy; Tubb-Drinkard 6261'-6760'							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8.625"		24#		1350'		12.25"	
<del>7.875"</del> - 5.5		17#		7114.4'		7.875"	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	6133'	
					2.875"	6854'	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
Hardy; Blinebry 5685'-6033' (3 spf)				DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED			
Hardy; Tubb-Drinkard 6261'-6760' (3 spf)				5685' - 6033'    See Reverse			
				6261' - 6760'    See Reverse			
<b>28. PRODUCTION</b>							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
09/24/2008		pumping			producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/18/2008	24			42	100	470	2380.9
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
350	100		42	100	470	38.1	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By	
sold							
31. List Attachments    C-103; C-104; C-105; C-116; {LOGS} {DEVIATION REPORT}							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD 1927, 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title		Date	
		Donna Williams		Sr. Regulatory		4/23/09	
E-mail Address    Donna.J.Williams@Conocophillips.com							

DHC HOB -0314

6374' - 6649'

STATE F-1 24

6093' – 6335' Acdz w/ 1800 gals 15% HCL & 90 Bio-Balls

6374' – 6649' Frac w/ 56,250gals YF125ST & 1000 gals 15% HCL

6093' – 6335' Frac w/ 56,600 gals YF125ST & 1000 gals 15% HCL

6093' – 6335' Acdz w/ 1600 gals 15% HCL & 80 Bio-Balls

5736' – 5980' Frac w/ 83,000 gals YF125ST

5736' – 5980' Acdz w/ 2600 gals 15% HCL & 125 Bio-Balls

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy Rustler	1292	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt Salado	1381	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt Tansil	2553	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2701	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	2966	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3476	T. Silurian	T. Menefee	T. Madison
T. Grayburg	3725	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	3968	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	5242	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	5364	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	5669	T. Gr. Wash	T. Dakota	
T. Tubb	6435	T. Delaware Sand	T. Morrison	
T. Drinkard	6768	T. Bone Springs	T. Todilto	
T. Abo	7044	T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology