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HOBBSON

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

5. Lease Serial No.

LC031621B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Mexico No. 1

9. API Well No.  
30-025-06163

10. Field and Pool, or Exploratory Area  
Eumont (Yates, 7 Rvrs Qn) Gas Pool

11. County or Parish, State  
Lea Co, NM

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator John H. Hendrix Corporation

3a. Address  
P. O. Box 3040 Midland, TX 79702-3040

3b. Phone No. (include area code)  
432-684-6631

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FNL & 330' FEL, Sec 18, T20S, R37E Unit Letter A

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Run GR-Neutron -C collar Log.
2. Based on log, perforate Eumont approximately @ 3305-3450'.
3. Acidize, test. Will frac w/ 100,000# sand if initial tests prove economical.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

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CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Carolyn Doran Haynes

Title Engineer

Signature

*Carolyn Doran Haynes*

Date

5/4/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

**APPROVED**

**MAY 8 2009**

Date

WESLEY W. INGRAM  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Mexico No. 1  
30-025-06163  
John H. Hendrix Corporation  
May 8, 2009  
Conditions of Approval**

- 1. Contact the BLM at 575-393-3612 a minimum of 24 hours prior to starting the plug back procedure.**
- 2. The well is currently out of compliance since the last TA approval expired on April 1, 2001. The BLM requires a TA request on an annual basis.**
- 3. Cement top must be verified to ensure that there will be cement behind casing at the planned perforation depth. A temperature survey log or CBL showing TOC is acceptable. Estimated TOC is not acceptable.**
- 4. Per the well bore diagram submitted in 1995, there appears to be an open hole section and then a 25' cement plug set from 3395-3415'. This plug is in the middle of the zone to be perforated. If this is accurate, that plug will have to be removed. A 140' plug will then be required at the bottom of the hole and is to be tagged at 3715' or shallower.**
- 5. The existing perforations in the Grayburg must be plugged or a downhole commingle order requested as the existing pool does not include the Grayburg.**
- 6. Per telecom with operator, a RBP will be set at 3450'.**
- 7. A subsequent sundry detailing the work done is to be filed within 30 days of completing the work.**
- 8. A completion report for the Eumont zones is to be submitted within 30 days of completion. This should specify the actual formation perforated.**
- 9. Operator has 60 days to commence and complete the work detailed in this sundry.**

**WWI 050809**