

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 87410

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

RECEIVED
APR 29 2009
HOBBS

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-07035

5. Indicate Type of Lease

STATE ☐FEE ☐

6. State Oil & Gas Lease No.

Federal

7. Lease Name or Unit Agreement Name

Lockhart B 35

8. Well Number # 4

9. OGRID Number 217817

10. Pool name or Wildcat

Blinebry O&G & Tubb Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 51810 Midland, Tx 79710

4. Well Location

Unit Letter A : 990 feet from the North line and 990 feet from the East line
 Section 35 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3381'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company respectfully request approval to downhole commingle production in the Blinebry Oil & Gas and the Tubb Oil & Gas in the DHC authority pre-approved pools in the above mentioned Township and Range.

The Blinebry Oil & Gas is perforated at 5505-5615' and the Tubb is perforated at 6155-6265.

The following production is allocated from each pool as follows:

Blinebry 43% Oil 43% Gas 43% Water

Tubb 57% Oil 57% Gas 57% Water

Commingling will not reduce the value of the total remaining production

The ownership working % between the two intervals are identical.

A request has been submitted to the BIM via sundry form.

DHC-HDB-0310

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Sr. Regulatory Specialist

DATE

4/28/09

Type or print name

Donna Williams

E-mail address:

Donna.J.Williams@

Conocophillips.com

PHONE:

432-688-6943

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

4/30/09

Conditions of Approval (if any):