Submit 3 Copies To Appropriate District Office	State of New Moreole and New		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	urai Resources	June 19, 2008 WELL API NO.	
	OIL CONSERVATION	J DIVISION	30-025-23907	
District II 1301 W. Grand Ave., Artesia, NICONSERVATION DIVISION District III 1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fo. NIM 875.05			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE FEE Z	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	3 0 2009	7303	6. State Oil & Gas Lease No.	
SUNDRY	REPORTS ON WELLS	S	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Connected A	
PROPOSALS.)			Cossatot A 8. Well Number 2	
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator John H. Hendrix Corporation			9. OGRID Number 012024	
3. Address of Operator			10. Pool name or Wildcat	
P. O. Box 3040, Midland, TX 79702-3040			Brunson Drinkard Abo, South	
4. Well Location	000 0 0 1 27			
	990feet from theNorth		90feet from theEastline	
Section 12	Township 22S 11. Elevation (Show whether DR	Range 37E	NMPM Lea County	
	3350' DF	, KKB, K1, GK, etc.)		
12. Check A	ppropriate Box to Indicate N	lature of Notice,	Report or Other Data	
NOTICE OF IN		1	_	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	SEQUENT REPORT OF: K □ ALTERING CASING □	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		
DOWNHOLE COMMINGLE				
OTHER:		OTHER:	П	
13. Describe proposed or comple	eted operations. (Clearly state all	pertinent details, and	give pertinent dates, including estimated date	
of starting any proposed wor or recompletion.	k). SEE RULE 1103. For Multip	le Completions: Att	tach wellbore diagram of proposed completion	
or recompletion.				
THE ICA PROVIDENCE TO DATE BY				
SEE SUPPORTING DATA ON ATT	NEBRY OIL & GAS AND BRUN	ISON DRINKARD	ABO, SOUTH IN THE SUBJECT WELL.	
SEE SOLLOWING DATA ON ATT	ACHED SHEET.			
		~ ^	1100 0212	
		DHC.	HOB- 0312	
0 15				
Spud Date:	Rig Release Da	ite:		
I hereby certify that the information a	bove is true and complete to the be	est of my knowledge	and haliaf	
2		ost of my knowledge	and benefit	
SIGNATURE //endy_ln	//			
SIGNATURE MINING	Wayn TITLE En	gineer	DATE 4/30/09 .	
Type or print name . Carolyn Dor	an Haynes . E-mail addre	ss: cdoranhaynes(@jhhc.org PHONE: 432-684-6631	
For State Use Only				
APPROVED BY:	TITLE PET	SOLEUM ENOUNE	DATE 05/12/09	
APPROVED BY: TITLE TELECOM BATE 05/12/09 Conditions of Approval (Lany):				
The state of the s	/		•	

COSSATOT A #2

Unit Letter A – 990' FNL & 990' FEL Sec 12, T22S, R37E, Lea County, NM API # 30-025-23907

- 1. Division Order that established pre-approved pools: Order No. R-11363
- 2. Pools to be commingled Blinebry Oil & Gas (6660) and Brunson Drinkard Abo, South (7900)
- 3. Brunson Drinkard Abo, South Perfs 6351-7009' Blinebry Oil & Gas Perfs 5518-5691'
- 4. All zones are intermediate crude and commingling will not reduce the value of the production.
- 5. Ownership between pools is identical.
- 6. Current or Anticipated production:

	Blinebry Oil & Gas	3 BOPD	25 MCFPD
	Brunson Drinkard Abo, South	3 BOPD	25 MCFPD
	Total	6 BOPD	50 MCFPD
7.	The proposed allocation to be as follows		
		Oil %	Gas%
	Blinebry Oil & Gas	50%	50%
	Brunson Drinkard Abo, South	50%	50%
	Total	100%	100%

If further tests show a significant change in percentages, it will be requested.