

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr , Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**RECEIVED**  
OIL CONSERVATION DIVISION  
APR 24 2009  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**HOBBSUCD**

Form C-103  
June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38912 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. 31471
3. Address of Operator P.O. Box 51810 Midland, Tx 79710		7. Lease Name or Unit Agreement Name State F-1
4. Well Location Unit Letter <u>A</u> : <u>3375</u> feet from the <u>North</u> line and <u>435</u> feet from the <u>East</u> line Section <u>1</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number <u>23</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3496 GR		9. OGRID Number <u>217817</u>
		10. Pool name or Wildcat Hardy Blinebry; Hardy Tubb/Drinkard ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: R-11363 ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company respectfully request approval to downhole commingle production in the Hardy Blinebry (29710) and Hardy Tubb-Drinkard (29760) in the DHC authority pre-approved pools in the above mentioned Township and Range.

The Hardy Blinebry is perforated at 5694-6228 and the Hardy Tubb Drinkard is perforated at 6380-6623.

The following production will occur from each zone:

Hardy Blinebry 69% Oil 69% Gas 69% Water

Hardy Tubb/Drinkard 31% Oil 31% Gas 31% Water

Commingle will not reduce the value of the total remaining production.

The ownership working % between the two intervals are identical.

**AMENDED**

**DAC-HOB-0311**

Spud Date:

9/10/2008

Rig Release Date:

9/23/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Sr. Regulatory Specialist

DATE

4/23/2009

Type or print name

Donna Williams

E-mail address:

Donna.J.Williams@

Conocophillips.com

PHONE:

432-688-6943

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

05/12/09

Conditions of Approval (if any):