

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 220 South St. Francis Dr. <b>HOBBS, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
<div style="position: relative; height: 40px;"> <span style="position: absolute; top: -20px; left: 50%; transform: translate(-50%, -50%); font-weight: bold;">RECEIVED</span> <span style="position: absolute; top: -10px; left: 20%;">APR 27 2009</span> </div>		WELL API NO. <b>30-005-27973</b>			
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name  <b>Cato San Andres Unit</b>		
b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator  <b>Canro Petro of New Mexico, Inc.</b>			8. Well No.  <b>516</b>		
3. Address of Operator  <b>801 Cherry Street, Unit 25 Suite 3200 Fort Worth, TX 76102</b>			9. Pool name or Wildcat  <b>Cato San Andres</b>		
4. Well Location  Unit Letter <b>O</b> : <b>1275</b> Feet From The <b>North</b> Line and <b>20</b> Feet From The <b>West</b> Line					
Section: <b>11</b>		Township: <b>08S</b>		Range: <b>30E</b>	
		NMPM:		County: <b>Chaves</b>	
10. Date Spudded <b>12/16/07</b>	11. Date T.D. Reached <b>12/22/07</b>	12. Date Compl. (Ready to Prod.) <b>1/8/08</b>	13. Elevations (DF& RKB, RT, GR, etc.) <b>4116 FT (GL)</b>	14. Elev. Casinghead	
15. Total Depth <b>4006</b>	16. Plug Back T.D. <b>3951</b>	17. If Multiple Compl. How Many Zones? <b>3</b>	18. Intervals Drilled By <b>UDI</b>	Rotary Tools <b>UDI</b>	
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>San Andres P1-P3 3332 - 3553</b>			20. Was Directional Survey Made <b>No</b>		
21. Type Electric and Other Logs Run <b>GR, Neutron, Density, Resistivity.</b>			22. Was Well Cored <b>No</b>		
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 3/4</b>	<b>24#</b>	<b>515</b>	<b>12 1/4</b>	<b>400</b>	
<b>5 1/2</b>	<b>15.5#</b>	<b>400</b>	<b>7 7/8</b>	<b>800</b>	
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
			<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET			
<b>2 3/4</b>	<b>3558</b>	<b>None</b>			
26. Perforation record (interval, size, and number) See attachment			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			<b>3332-3763</b>	<b>8,000 gal 15% HCl</b>	
<b>28. PRODUCTION</b>					
Date First Production <b>1/4/08</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping 2 x 2 x 16 insert pump</b>		Well Status (Prod. or Shut-in) <b>Prod.</b>	
Date of Test <b>1/4/08</b>	Hours Tested <b>24 hrs.</b>	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
				<b>2</b>	<b>0</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
<b>0</b>			<b>2</b>	<b>0</b>	<b>40</b>
					Oil Gravity - API - (Corr.) <b>23</b>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>NA</b>					Test Witnessed By
30. List Attachments					
31.					
Signature <i>Shana McNeal</i>		Printed Name <b>Shana McNeal</b>		Production Assistant I	
E-mail Address: <b>shana@canopetro.com</b>		Date: <b>02/01/08</b>		<i>KZ</i>	

CSAU 516

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1,087	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1,528	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1,695	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2,173	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2,644	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3,889	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS  
SANDS OR ZONES

No. 1, from 3,322 to 3,376  
No. 2, from 3,401 to 3,458

No. 3, from 3,493 to 3,551  
No. 4, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet  
No. 2, from to feet  
No. 3, from to feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
							<b>RECEIVED</b>  MAY 12 2009 HOBBSOCD

## Attachment for C-105

Perforations for Well Number 516

- P1 3332-3374
- P2 3406-3452
- P3 3478-3496, 3500-3522 & 3532-3553

CIBP Depth: 3720

- P5 3734-3763