

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources RECEIVED APR 27 2009 Oil Conservation Division 1220 South St. Francis Dr. Hobbs, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-005-27981
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Cato San Andres Unit
2. Name of Operator <p style="text-align: center;">Cano Petro of New Mexico, Inc.</p>		8. Well No. <p style="text-align: center;">506</p>
3. Address of Operator <p style="text-align: center;">801 Cherry Street, Unit 25 Suite 3200 Fort Worth, TX 76102</p>		9. Pool name or Wildcat <p style="text-align: center;">Cato San Andres</p>
4. Well Location Unit Letter O 20 Feet From The South Line and 2540 Feet From The East Line		
Section: 2 Township: 08S Range: 30E NMPM: 27 County: Chaves		
10. Date Spudded 1/15/08	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 2/16/08
13. Elevations (DF& RKB, RT, GR, etc.) 4138 FT.		14. Elev. Casinghead
15. Total Depth 3935	16. Plug Back T.D. 3780	17. If Multiple Compl How Many Zones?
18. Intervals Drilled By		Rotary Tools UDI
19. Producing Interval(s), of this completion - Top, Bottom, Name San Andres P1-P2 3398-3548		20. Was Directional Survey Made
21. Type Electric and Other Logs Run GR, Neutron, Density, Resistivity		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8	24#	520
5 1/2	15.5#	3935
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8	3850	NA
26. Perforation record (interval, size, and number)		
See Attachment		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
3398-	Acid Frac	
3830	15,000 gal 15%	
28. PRODUCTION		
Date First Production 4/23/08	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Prod.
Date of Test 4/23/08	Hours Tested 24 hrs.	Choke Size
Prod'n For Test Period	Oil - Bbl 21	Gas - MCF 10
Water - Bbl. 11	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
0	21	10
11	23	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments		
31.		
Signature <i>Shana McNeal</i>	Printed Name Shana McNeal	Title Production Assistant I
E-mail Address: shana@canopetro.com	Date: 03/1/08	<i>KZ</i>

CSAU 506

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1,135	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1,572	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1,738	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2,221	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2,700	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from 3,378 to 3,430
No. 2, from 3,456 to 3,530

No. 3, from 3,556 to 3,626
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
							RECEIVED MAY 12 2009 HOBBSOCO

Attachment for C-105

Perforations for Well Number 506

- P1 3398-3410
- P2 3470-3532,3539-3548

CIBP Depth: 3780

- P5 3794-3830