

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
RECEIVED MAY 10 2008 HOBBS, NM		1. WELL API NO. 30-025-22217								
4 Reason for filing. ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name J. L. Muncy								
		6. Well Number: #04								
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER DHC-314-A										
8 Name of Operator Marathon Oil Company				9 OGRID 14021						
10. Address of Operator 5555 San Felipe Houston, TX 77056				11. Pool name or Wildcat #s ... (06660 - 07900 - 86440) Blinebry - Brunson; Drinkard-Abo, South - Tubb						
12. Location	Unit Ltr	Section	Township	Range	Lot	Ft from the	N/S Line	Ft from the	E/W Line	County
Surface:	H	24	22-S	37-E		1,980'	North	660'	East	Lea
BH:										
13. Date Spudded	14. Date T D Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.) 3,325' GL			
11/28/2007	9/28/1967		12/17/2007		12/15/2007					
18. Total Measured Depth of Well 7,510'			19. Plug Back Measured Depth 6,961'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Micro-Seismogram...9-28-1967			
22. Producing Interval(s), of this completion - Top, Bottom, Name: Blinebry (5494'-5738') - Tubb (5996'-6230') - Drinkard (6423'-6933')										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	40#		1,399'		12-1/4"		190-sacks			
7"	23#		7,117'		8-3/4"		690-sacks			
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-3/8" / J55	6877'	6392' TAC			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Blinebry: 5494'- 5738'. Producing Adding: 5996'-6229'...5990'-98', 6012'-16', 6017'-19', 6020'-25', 6026'-30', Tubb: 6032'-34', 6042'-47', 6082'-86', 6089'-96', 6100'-10', 6122'-24', 6142'-46', 6150'-54', 6166'-72', 6202'-06', 6214'-16', 6228'-30. Net 240' / 91-Holes Drinkard: 6423'-6933'. ... Producing						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5,990' - 6,230' 200-bbls (8400-gals) 15% HCL ACID				
28. PRODUCTION										
Date First Production 12/15/2007		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 01/03/2008	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 4.00	Gas - MCF 38.00	Water - Bbl. 8	Gas - Oil Ratio 9,500.00			
Flow Tubing Press. 200	Casing Pressure 32	Calculated 24-Hour Rate	Oil - Bbl. 4.00	Gas - MCF 38.00	Water - Bbl. 8	Oil Gravity - API - (<i>Corr.</i>) 37.8 - 38.2				
29 Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Sold						30. Test Witnessed By: W. Ballard				
31 List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude		NAD: 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature: Rick R. Schell			Printed Name Rick R. Schell		Title: Regulatory Compliance Representative			Date: 05/06/2009		
E-mail Address: RRSCHELL@MarathonOil.com										

INSTRUCTIONS

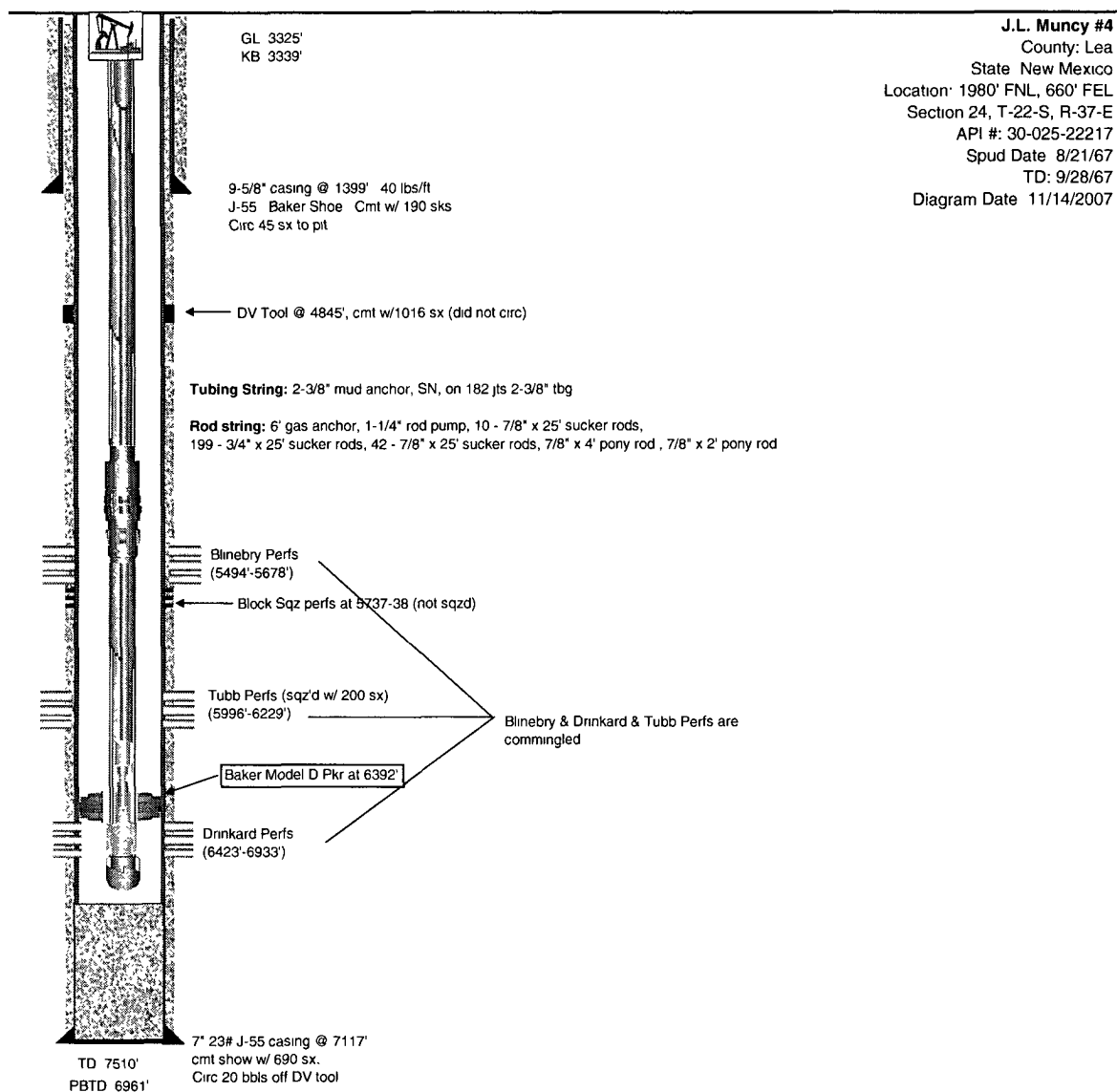
This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____		
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____		
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____		
T. Yates <u>2527 (-7812)</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____		
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____		
T. Queen <u>3348 (-9)</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____		
T. Grayburg <u>3680 (-341)</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____		
T. San Andres <u>3872 (-533)</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____		
T. Glorieta <u>5078 (-1739)</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____		
T. Padlock <u>5107 (-1768)</u>	T. Ellenburger _____	T. Dakota _____	T. _____		
T. Blincoy <u>5441 (-2102)</u>	T. Gr. Wash <u>7376 (-4037)</u>	T. Morrison _____	T. _____		
T. Tubb <u>6050 (-2711)</u>	T. Granite <u>7502 (-4163)</u>	T. Todilto _____	T. _____		
T. Drankard <u>6266 (-2927)</u>	T. Delaware Sand _____	T. Entrada _____	T. _____		
T. Abo <u>6526 (-3187)</u>	T. Bone Springs _____	T. Wingate _____	T. _____		
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____		
T. Penn. _____	T. _____	T. Permian _____	T. _____		
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1400	1400	Red Bed				<u>DST # 1</u>
1400	2400	1000	Anhydrite				Recovered 400' of heavily
2400	2705	305	Salt & Anhydrite				Oil & Gas cut drilling mud.
2705	3482	777	Anhydrite				IHP 2748# FHP 2748#
3482	3772	290	Anhydrite & Lime				ISIP 898# (30 min.)
3772	5152	1380	Lime				IFP 149#
5152	5314	162	Lime & Dolomite				FFP 224# (2 hr.)
5314	5630	316	Dolomite				FSIP 1800# (3 hr.)
5630	6253	623	Dolomite & Sand				BHT 110° F.
6253	7396	1143	Dolomite				<u>DST # 2</u>
7396	7465	69	Lime, Dolo. & 30% Chert				Recovered 3116' gas, 450'
7465	7502	37	Lime, Chert, & Granite				VS O & GCM.
7502	7510	8	Dolomite & Granite				HI 3981.2
	TD						HO 3960.5
							ISIP 2698.3
							FSIP 939
							IFP 42
							FFP 230



Notes:

Date	Reservoir	Top	Btm	Shots/ft	Dia.	Stimulation Treatment	Other
9/29/1967	Drinkard	6627	6933	2		20-shots total	
9/30/1967	Drinkard	6627	6937			11 bbls 15% acid	
9/30/1967	Drinkard	6627	6933			2000 gal 15% acid and 30 - 7/8" RCN ball sealers	
9/30/1967	Drinkard	6627	6933			Released balls and fractured formation w/ 20000 gal lease oil and 19000# 20/40 sand	
11/4/1967	Drinkard	6627	6858	2			
11/4/1967	Drinkard	6882	6933	3	0 375		
11/5/1967	Drinkard	6627	6933			Fraced w/ 11000 gal lease oil and 10000# 20/40 mesh sand preceded by 4000 gal lease oil pad w/ 1/30#/gal Adomite	
12/8/1967	Drinkard	6423	6513	1	0 375		
12/11/1967	Drinkard	6423	6933			Found indications of communication between perfs at 6423' - 6513' and perfs 6627' - 6698' 22,000 gal lease oil used 2,000 gal 15% spearhead acid. 14,200# 20/40 mesh sand 150# of S-3 moth balls used between stages for diverting	
1/4/1968	Tubb	5996	6229	2			
1/8/1968	Tubb	5996	6229			2000 gal of 15% BD acid in 8 stages w/ 24 ball sealers for control Pumped 5000 gal pad of lease oil w/ 1/30#/ gal Adomite, then sand fraced w/ 20000 gal of lease oil containing 1# gal Adomite and FR-3 friction reducer Started sand frac w/ 1/2#/gal 20	
2/20/1968	Drinkard	6423	6933	2		6000 gal of 15% acid. Used 270# rock salt as a diverting agent.	
3/1/1968	Drinkard	6423	6933			30000 gal lease oil and 1/2#/gal sand 500 gal 15% spearhead acid 700# moth balls	
4/16/1968	Blinebry	5565	5738	2			
4/17/1968	Blinebry	5565	5738			2500 gal BD acid and 30 ball sealers 30000 gal lease oil w/ 25000# 20/40 sand and 1500# 10/20 sand.	