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Form 3160-4  
(February 2005)

MAR 18 2009

UNITED STATES

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTAmended  
OCD-HOBBSFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

HOBBSOCD

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NM 19858</b>	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>EOG Resources Inc.</b>		7. Unit or CA Agreement Name and No.	
3. Address <b>P.O. Box 2267 Midland, Texas 79702</b>		8. Lease Name and Well No. <b>Triste Draw 35 Fed 1</b>	
3a. Phone No. (include area code) <b>432-686-3689</b>		9. API Well No. <b>30-025-34719</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1150 FSL &amp; 600 FWL, U/L M</b> At top prod. interval reported below <b>1150 FSL &amp; 660 FWL, U/L M</b> At total depth		10. Field and Pool, or Exploratory <b>Red Hills; Bone Spring</b>	
14. Date Spudded <b>WO 1/11/09</b>		11. Sec., T., R., M., or Block and Survey or Area <b>Sec 35, T24S, R33E</b>	
15. Date T.D. Reached		12. County or Parish <b>Lea</b>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>2/11/09</b>		13. State <b>NM</b>	
17. Elevations (DF, RKB, RT, GL)* <b>3500' GL</b>			
18. Total Depth: MD <b>13850</b> TVD		19. Plug Back T.D.: MD <b>10157</b> TVD	
20. Depth Bridge Plug Set: MD <b>10192</b> TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4	11-3/4	42/H40		675		450 C		surface	
11	8-5/8	32/J55		4998		1300 C		surface	
7-7/8	5-1/2	17/P110		12864		1150 H		4498 Calc	
3-1/2	2-7/8	6.5/N80	10200	13849		127 H		11922 TS	10200'

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	9476							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	9280		9475 - 9495	0.42	80	Producing
B)						
C)						
D)						

## 26. Perforation Record

Depth Interval	Amount and Type of Material
9475 - 9495	1500 gal 15% NEFE acid ball job

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
2/11/09	2/23/09	24	→	49	147	55	45.0	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status
Open	545	1050	→				3000	POW

## 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAR 14 2009

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE  
Plunger Lift

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				<b>Delaware</b>	<b>5197</b>
				<b>Bone Spring</b>	<b>9280</b>
				<b>Third Bone Spring</b>	<b>11994</b>
				<b>Wolfcamp</b>	<b>12970</b>

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Carlsbad, NM

32. Additional remarks (include plugging procedure):

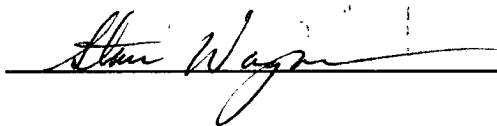
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory Analyst

Signature


Date 2/25/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.