

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.	30-025-35187
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VO-00017
7. Lease Name or Unit Agreement Name:	TCB State
8. Well No.	3
9. Pool name or Wildcat	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Xeric Oil & Gas Corporation

3. Address of Operator  
P. O. Box 352  
Midland, TX 79702

4. Well Location  
Unit Letter F : 1980 feet from the North line and 1650 feet from the West line  
Section 36 Township 20S Range 38E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Downhole Commingle <input checked="" type="checkbox"/>	

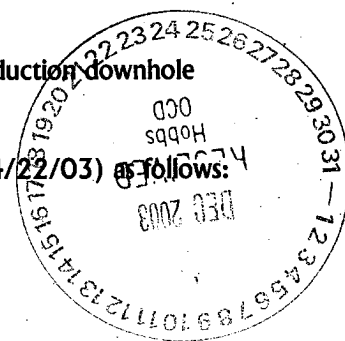
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/24/03 MIRU; Pull out of hole W/production equipment. RIH w/tbg & bit. Tag CIBP @ 6860' & drill out. Circulate hole clean. Catch RBP @ 7123' & pull out of hole. SDFN.

4/25/03 RIH W/tbg, rods & pump. Load & test w/25 bbls wtr. HWO. Return to production downhole commingled.

5/11/03 Test: 17 BOPD, 41 MCFD, 70 BWPD allocated as per DHC-3212 (effective 4/22/03) as follows:

	OIL	GAS	WATER
DK Abo	11(62%)	16(40%)	13(18%)
East Warren Drinkard	1(7%)	7(16%)	29(42%)
East Warren Tubb	5(31%)	18(44%)	28(40%)



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst DATE 12/4/03  
Type or print name Angie Crawford ACrawford@xericoil.com Telephone No. 915-683-3171

(This space for State use)

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 22 2003  
Conditions of approval, if any: