Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	.nergy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-00304
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr	1	STATE STEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. Staté Oil & Gas Lease No.
87505		,	303735
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Rock Queen Unit
1. Type of Well: Oil Well Gas Well Other Injection			8. Well Number 68
2. Name of Operator			9. OGRID Number
Celero Energy II, LP			247128
3. Address of Operator 400 W. Illinois, Ste 1601, Midland,	TX 79701		10. Pool name or Wildcat
4. Well Location			Caprock Queen
	080 feet from the East	line and 660 f	ant Committee North Disc
Joeddon Jo	11. Elevation (Show whether Di	Range 32E	NMPM Lea County
	4382' KB	n, And, A1, Oh, etc.)	
Pit or Below-grade Tank Application of	· Closure 🗌	· · · · · · · · · · · · · · · · · · ·	
Pit typeDepth to Groundwa	terDistance from nearest fresh	water well Distar	nce from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Cons	struction Material
12. Check A	ppropriate Box to Indicate 1	Nature of Notice R	eport or Other Data
		•	-
NOTICE OF IN			EQUENT REPORT OF:
PERFORM REMEDIAL WORK TMPORARILY ABANDON		REMEDIAL WORK	
	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRILL CASING/CEMENT.	
-	moeth be obtained	OASINO/CEMENT.	
OTHER:		OTHER: Reactive	ite Injector
of starting any proposed wor or recompletion.	eted operations. (Clearly state all k). SEE RULE 1103. For Multip	pertinent details, and a ple Completions: Attach	give pertinent dates, including estimated date ch wellbore diagram of proposed completion
to TD @ 3062' and DO well to logs. TOC @ 2026'. Ran 2 3/8	new TD @ 3084' to evaluates" 4.7# J-55 IPC injection to ben hole w/ 2000 gal 7 1/2%	e Queen interval. I bing and Arrowset	2958' to 530 psi, tested OK. CO well Logged well w/ GR/CCL/CN/CBL 1-X injection packer. Set packer @ 0# Rock salt in four stages @ 3.5
Y	WFX-119		
I hereby certify that the information al grade tank has been/will be constructed or c	pove is true and complete to the b losed according to NMOCD guidelines [est of my knowledge a □, a general permit □ or	nd belief. I further certify that any pit or below- an (attached) alternative OCD-approved plan
SIGNATURE Laulio	Ma TITLE	Operations Tech	DATE 1/4/08
Type or print name <u>Haylie Urias</u>	E-mail address: <u>hurias@</u>	celeroenergy.com	Telephone No. 432-686-1883 Ext. 120
For State Use Only			
		PETROLEUM ENO	OOOO A S VAAS
APPROVED BY: Conditions of Approval (if any):	TITLE	LETIMOTROM FATO	DATE WAY 1 4 2009