

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1101 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-025-00304 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. 303735	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>Injection</u> b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☒ OTHER Re-Activate			7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT		
2. Name of Operator CELERO ENERGY II, LP			8. Well No. 68		
3. Address of Operator 400 W. ILLINOIS, STE 1601; MIDLAND, TX 79701			9. Pool name or Wildcat CAPROCK QUEEN		
4. Well Location Unit Letter <u>B</u> : <u>1980'</u> Feet From The <u>EAST</u> Line and <u>660'</u> Feet From The <u>NORTH</u> Line Section <u>30</u> Township <u>13S</u> Range <u>32E</u> NMPM LEA County					
10. Date Spudded		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.)	
				13. Elevations (DF& RKB, RT, GR, etc.) 4382' KB	
15. Total Depth 3084'		16. Plug Back T.D. 3084'		17. If Multiple Compl. How Many Zones?	
				18. Intervals Drilled By	
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run				22. Was Well Cored	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE 9 5/8" 7"		WEIGHT LB./FT. 32# 20#		DEPTH SET 379' 3056'	
				HOLE SIZE	
				CEMENTING RECORD 250sx 150sx	
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN 25. TUBING RECORD SIZE DEPTH SET PACKER SET 2 3/8" 2974' 2974'					
26. Perforation record (interval, size, and number) OPEN HOLE 3056'-3062' 3060'-3073'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3056-3073' 2000 gal 7 1/2% HCL acid ; 1000# Rock salt	
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Haylie Urias		Printed Name HAYLIE URIAS Title OPERATIONS TECH Date 1/4/08			
E-mail Address hurias@celeroenergy.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3055' (+/-)	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

1, from.....to..... No. 3, from.....to.....
~~No.~~ 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

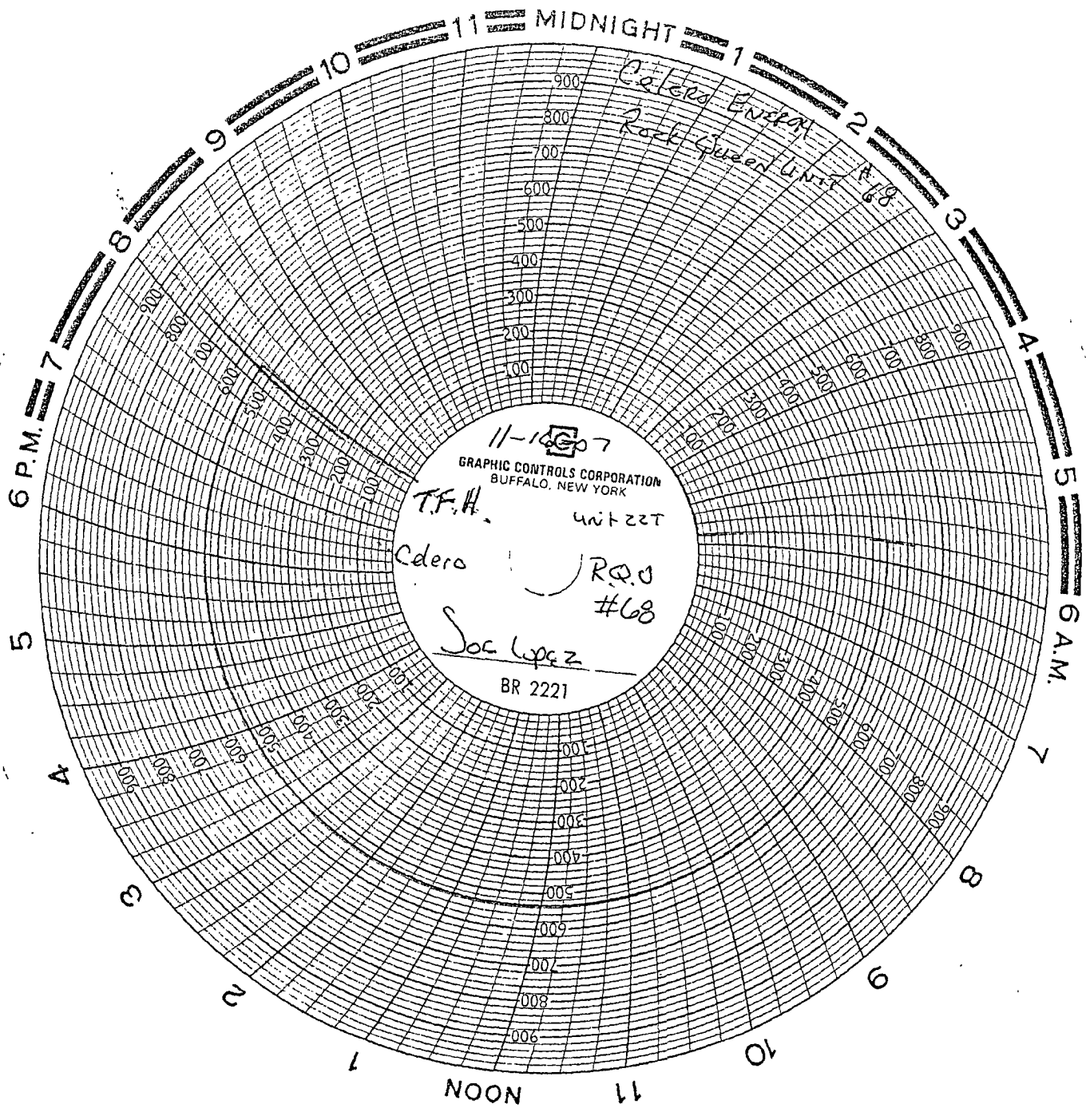
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: Nov. 19, 2007
BY: GSA
WELL: 68
STATE: New Mexico

Location: 660' FNL & 1980' FEL, Sec 30B, T13S, R32ECM

SPUD: 3/56 COMP: 3/56

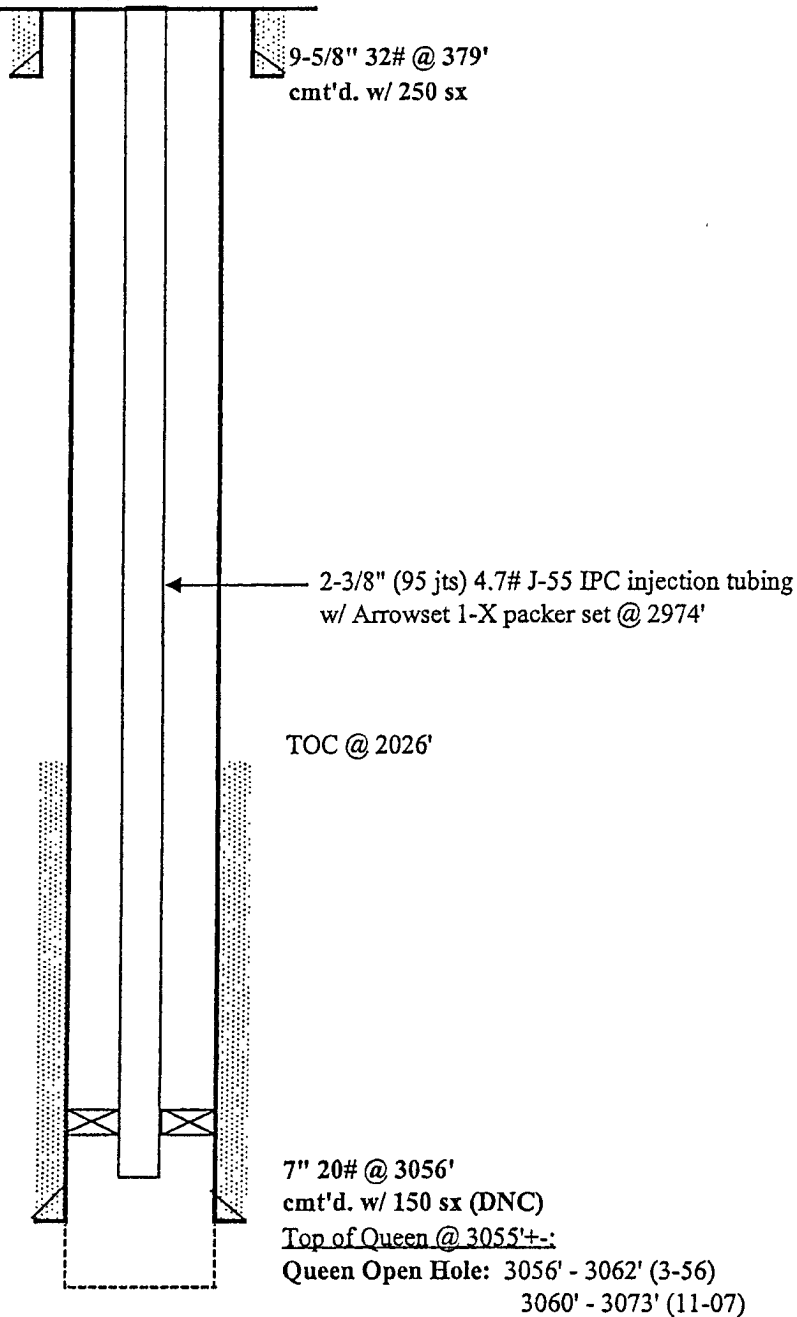
CURRENT STATUS: Injector

Original Well Name: State #1-315

KB = 4382'

GL = 4,371'

API = 30-005-00304



PBTD - 3084'
TD - 3084'