Form 3160-5 (April 2004) AECENE OCD COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMANS 2.5 2008

FORM APPROVED OM B No 1004-0137 Expires March 31, 2007

ease Serial No

SUNDRY NOTICES AND REPORTS OF WELLS		LC-029405A
Do not use this form for proposals to drill of the enter all abandoned well. Use Form 3160 - 3 (APD) for such proposals.		6 If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		7 If Unit or CA/Agreement, Name and/or No
Type of Well ☐ ☐ Gas Well ☐ ☐ Other		8 Well Name and No.
2 Name of Operator COG Operating LLC		BC Federal #8
		9 API Well No 30-025-36194
3a Address 550 W. Texas Ave., Suite 1300 Midland, TX 79701	3b Phone No (include area code) 432-685-4395	10 Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)		Maljamar; Yeso, West 11 County or Parish, State
990' FNL & 990' FWL Sec.20, T17S, R32E, Unit D		Lea, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
□ Notice of Intent □ Actdize □ Alter Casing □ Casing Repair □ Change Plans	Deepen Production Fracture Treat Reclamation New Construction Plug and Abandon Production Recomplete Temporarily	Other Deepen Well
Final Abandonment Notice Convert to Injection	Plug Back Water Dispo	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) MIRU. 06-07-08 MIRU. 06-09-08 POOH w/pump, rod & tbg. 06-10-08 RIH w/5.5" cmt retainer & set @ 5160'. Cmt w/300 sxs "C" w/2% CaCl. Press up on csg to 1000 psi & test piper rams, held good. 06-11-08 Drill out cmt retainer @ 5160'. Drill out cmt to 5447'. 06-12-08 Drill out cmt from 544'-5512', fell out of cmt. 06-13-08 Drill to 7060' TD. 06-16-08 RIH w/160 jts 11.3# ULTFJ csg, set @ 7048'. Cmt w/350 sxs cmt. Drop bomb on DV tool. Oopen tool, circ. 113 sxs cmt off DV tool. Drop plug & close DV tool. 06-18-08 Run Gyro Survey from 6922'-2922'. 660058 deg, 6922 - 2.18 deg. PBTD 6951'. TOC 5558'. 06-26-08 Perf @ 6530'-6730', 2 SPF, 48 holes. Acidize w/2500 gal 15% HCL. Frac w/68,376 gal 22# Lightning; 71,897# 16/30 Ottawa; 23,940# SiberProp. Flush w/1000 gal 15% & 2150 gal linear gel. RIH w/CBP & set @ 6400'. Perf @ 6230'-6430', 2 SPF, 32 holes. Acidize w/2500 gal 15% HCL. Frac w/58,062 gal 22# Lightning; 69,500# 16/30 Ottawa; 22,600# SiberProp. Flush w/1000 gal 15% HCL. Frac w/52,668 gal 22# Lightning; 47,500# 16/30 Ottawa; 19,500# 16/30 SiberProp. Flush w/2850 gal linear gel. Well started flowing RDMO.		
14 Thereby certify that the foregoing is true and correct	1	
Name (Printed/Typed) Carol Ann Lance	Title Regulatory Analys	t
Signature Co. 10 Co. 12 So.	Date	08/15/2008
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Pate MAY 1 4 2009		
Conditions of approval, if any, are attached Approval of this notice certify that the applicant holds legal or equitable title to those rights i which would entitle the applicant to conduct operations thereon.	does not warrant or n the subject lease Office	Ka

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction