

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						RECEIVED State of New Mexico Energy, Minerals and Natural Resources APR 06 2009 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name CEBO STATE 6. Well Number: 1							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator NADEL AND GUSSMAN								9. OGRID 155615							
10. Address of Operator 601 NORTH MARIENFELD, STE. 508, MIDLAND, TX 79701								11. Pool name or Wildcat HUME QUEEN WEST/HUME GRAYBURG WEST DHC 4078							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	P	10	16 S	33 E		660	S	990	E	LEA					
BH:	SAME														
13. Date Spudded 8/06/08		14. Date T D. Reached 8/14/08		15. Date Rig Released 08/16/08		16. Date Completed (Ready to Produce) 2/27/09		17. Elevations (DF and RKB, RT, GR, etc.) 4201' GR							
18. Total Measured Depth of Well 4805				19. Plug Back Measured Depth 4727		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR, DNL, DLL							
22. Producing Interval(s), of this completion - Top, Bottom, Name GRAYBURG TOP 4348' BTM 4372' QUEEN TOP 3900' BTM 3926.4'															
23 CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		1565		12-1/4"		1074 SXS CIRC		0					
4-1/2"		1035#		4805		7-7/8"		1775 SXS CIRC		0					
24. LINER RECORD						25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET						
						2-3/8"	4466								
26. Perforation record (interval, size, and number) QUEEN: 3900-3926 .41" 104 HOLES GRAYBURG: 4348' - 4372' .41" 144 HOLES						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED SEE ATTACHED C-103									
28. PRODUCTION															
Date First Production 2/27/09		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD								
Date of Test 03/15/09	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 1	Water - Bbl. 7	Gas - Oil Ratio 500								
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35									
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										30. Test Witnessed By LEE LEDBETTER					
31. List Attachments DEVIATION RPT LOGS															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. NO PIT CLOSED LOOP															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Kem E. McCreedy</i>			Printed Name KEM MCCREADY			Title NM OPS MGR			Date 03/20/09						
E-mail Address KEMM@NAGUSS.COM															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1510	T. Canyon	T. Ojo Alamo
T. Salt	1900	T. Strawn	T. Kirtland
B. Salt	2749	T. Atoka	T. Fruitland
T. Yates	2750	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3042	T. Devonian	T. Cliff House
T. Queen	3649	T. Silurian	T. Menefee
T. Grayburg	3968	T. Montoya	T. Point Lookout
T. San Andres	4500	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinbry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1600	1910	310	SH,AHY
1910	2580	670	SALT
2580	2910	330	SALT,AHY
2910	3900	990	AHY,DOL,SH
3900	4150	250	AHY,DOL,SH,SS
4150	4800	650	AHY,DOL,SH

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
12-16 W	XX	XX		XX

paragraph

1. Date:	4/7/2009
2. Type of Well:	
Oil:	XX
Gas:	
3. County:	LEA

4. Operator	NADEL AND GUSSMAN			API NUMBER	30 - 025 - 38954
5. Address of Operator	601 NORTH MARIENFELD STE 508 MIDLAND TX 79701				
6. Lease name or Unit Agreement Name	CEBO STATE			7. Well Number	# - 1
8. Well Location	Unit Letter: P 660 feet from the S line and 990 feet from the E line Section 10 Township 16S Range 33E				
9. Completion Date	2/27/2009	11. Perfs	Top	Bottom	TD
			3900	3926	4805
10. Name of Producing Formation(s)	QUEEN	12. Open Hole Casing shoe	Bottom		PBTD
					4727
13. C-123 Filed	Date	15. Name of Pool Requested or temporary Wildcat designation	Pool ID num		
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>		HUME;QUEEN, WEST	33560		
16. Remarks	EXTEND				

TO BE COMPLETED BY DISTRICT GEOLOGIST		
17. Action taken	18. Pool Name	Pool ID num
EXTEND	HUME;QUEEN, WEST	33560
<p>T 16 S, R 33 E</p> <p>SEC 10: SE/4</p>		

19. Advertised for HEARING	20. Case Number
21. Name of pool for which was advertised	Pool ID num
HUME;QUEEN, WEST	33560
22. Placed in Pool	23. By order number
	R-

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UNDESIGNATED WELLS

	Fm	Pm	N	Pc
12-16 W	XX	XX		XX

paragraph

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6. Lease name or Unit Agreement Name	CEBO STATE		7. Well Number	# - 1
8. Well Location	Unit Letter: P 660 feet from the S line and 990 feet from the E line Section 10 Township 16S Range 33E			

9. Completion Date	2/27/2009	11. Perfs	Top	Bottom	ID
			4348	4372	4805
10. Name of Producing Formation(s)	GRAYBURG		12. Open Hole Casing shoe	Bottom	PBID
					4727

13. C-123 Filed	Date	15. Name of Pool Requested or temporary Wildcat designation	Pool ID num
Y	N XX	HUME;GRAYBURG, WEST	97444
16. Remarks.	EXTEND		

TO BE COMPLETED BY DISTRICT GEOLOGIST		
17. Action taken	18. Pool Name	Pool ID num
EXTEND	HUME;GRAYBURG, WEST	97444
T 16 S, R 33 E SEC 10: SE/4		

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	R-