State Lease - 6 cop		a Office		State of New 1		ł				Form C-
Fee Lease - 5 copies Energy, Minerals and Nat				atural Resources	-	WELL ADI	NO		Revised June 10,	
625 N French Dr., Hobbs, NM 88240						WELL API NO. 30-005-27962				
District II 1301 W. Grand Avenue. Artesta, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505 BBSOCD Santa Fe, NM 87505							5. Indicate			Е П
						-	State Oil &			<u> </u>
1220 S St Francis Dr., Santa Fe, NM 87503										
VVELL (JOIVIP	LETION	OR RECO	MPLETION REPO	RT AND LOG			Manager and State of the State of the State of	Action decrease out a reservoir his friends	the set with the set of the set o
1a. Type of Well OIL W		GAS WEI	L DRY	OTHER			7. Lease Name	`	greement r	Name
b Type of Com						İ	Cato San Andı	res Unit		
NEW ⊠ WELL	WORK OVER	☐ DEEP	EN □ PLUG BACk		IEB					
2. Name of Opera		-	<u> </u>	KESTR. D OII	ILK		8. Well No.		•	
		•	Cano Petro of N	ew Mexico, Inc.					517	
3. Address of Op	erator						9. Pool name or			_
		801	Cherry Street, Fort Worth,	Unit 25 Suite 3200 TX 76102				Cat	o San And	ires
4 Well Location		-				_	<u>.</u>			
Unit Letter	E	: 1375	Feet Fro	m The North	Line and 1290	Fee	t From The	<u>West</u>		Line
Section: 11		Township:	08S	Range: 30E	NMPM: 2	27			С	ounty: Chaves
10. Date Spudded		ate T.D. Rea		ate Compl. (Ready to Prod.)			RKB, RT, GR,	etc.)		. Casinghead
11/19/07				12/18/07			34 FT.			<u></u>
15. Total Depth 4015		16. Plug Ba	7.5 2	17. If Multiple Compl. Hov Zones?	w Many 18. Inter		Rotary Tools UDI		Cable	Tools
19. Producing Int	erval(s). c			om. Name	L	[2	0 Was Di	rectional S	Survey Made
San	Hr	idre.	S Pr	119 119 4	362- 39	44	2	\mathcal{L}		
21. Type Electric						·	22. Was Well NO	Cored		
GR, Neutron	, Densii	y, Resisti	vity	CACING DECO	DD (D 4 . 11	4 : .		11\		
23. CASING SI	7E			CASING RECO		string			 .	AMOUNT DILL E
		337 E17 3 L	ITID/ET I		I DOLESTOE		THAT LANT INT	PECODE) I /	
	Z.C		IT LB./FT. 24#	DEPTH SET 515	HOLE SIZE		CEMENTING 40) /	AMOUNT PULLE
8 5/8	Z.C.			515	12 ¼					AMOUNT PULLEI
	ZC							0	D	AMOUNT PULLE
8 %	ZE		24#	515	12 1/4		400	0) A	AMOUNT PULLE
8 5/s 5 1/2	ZE		24#	515 4003	12 1/4		110	0		
8 5/s 5 1/2 24.			17#	515 4003 LINER RECORD	7 1/8	25.	400 110	0 00 UBING R	RECORD	
8 5/s 5 1/2	TOP		24#	515 4003	7 1/8	SIZI	400 110 T	O UBING R DEPTH	RECORD	PACKER SET
8 5/s 5 1/2 24.			17#	515 4003 LINER RECORD	7 1/8		400 110 T	0 00 UBING R	RECORD	
8 5/ ₈ 5 ½ 24. SIZE	ТОР	nterval, size,	BOTTOM and number)	515 4003 LINER RECORD	7 1/8	SIZI 23	400 110 T E /8	UBING R DEPTH 3700 MENT, S	RECORD	PACKER SET NA E, ETC.
8 5/ ₈ 5 ½ 24. SIZE	TOP record (in	nterval, size,	BOTTOM BOTTOM and number) 3362-3406	515 4003 LINER RECORD SACKS CEMENT	12 ¼ 7 % SCREEN 27. ACID, SHO' DEPTH INTERVA	SIZI 23,	TEE//8 ACTURE, CEI	UBING R DEPTH 3700 MENT, S ND KIND	RECORD SET QUEEZE MATERIA	PACKER SET NA E, ETC.
8 5/ ₈ 5 ½ 24. SIZE	TOP record (in	nterval, size, P1: 3440-3445,	BOTTOM and number)	515 4003 LINER RECORD SACKS CEMENT	12 ¼ 7 % SCREEN 27. ACID, SHO DEPTH INTERVA 3362-3540	SIZI 23,	TEE/8 ACTURE, CEAMOUNT AN 8,000 gal	UBING R DEPTH 3700 MENT, S ND KIND 15% HC	RECORD SET QUEEZE MATERIA	PACKER SET NA NA E, ETC.
8 5/ ₈ 5 ½ 24. SIZE	TOP record (in	nterval, size, P1: 3440-3445,	BOTTOM BOTTOM and number) 3362-3406 3450-3468,3474	515 4003 LINER RECORD SACKS CEMENT	12 ¼ 7 % SCREEN 27. ACID, SHO' DEPTH INTERVA	SIZI 23,	TEE//8 ACTURE, CEI	UBING R DEPTH 3700 MENT, S ND KIND 15% HC	RECORD SET QUEEZE MATERIA	PACKER SET NA NA E, ETC.
8 5/8 5 ½ 24. SIZE 26. Perforation	TOP record (in	nterval, size, P1: 3440-3445,	BOTTOM BOTTOM and number) 3362-3406 3450-3468,3474	4003 LINER RECORD SACKS CEMENT 3482	12 1/4 7 1/8 SCREEN 27. ACID, SHO' DEPTH INTERVA 3362-3540 3362-3540	SIZI 23,	TEE/8 ACTURE, CEAMOUNT AN 8,000 gal	UBING R DEPTH 3700 MENT, S ND KIND 15% HC	RECORD SET QUEEZE MATERIA	PACKER SET NA NA E, ETC. AL USED
8 5/8 5 ½ 24. SIZE 26. Perforation	TOP record (in P2-	nterval, size, P1: 3440-3445, P3- 3510-	BOTTOM and number) 3362-3406 3450-3468,3474-3514, 3526-3540	515 4003 LINER RECORD SACKS CEMENT 3482	12 ¼ 7 % SCREEN 27. ACID, SHO' DEPTH INTERVA 3362-3540 3362-3540 ODUCTION	SIZI 23,	TEE//8 ACTURE, CEE AMOUNT AN 8,000 gal 50,000 # sa	UBING R DEPTH 3700 MENT, S ND KIND 15% HC	RECORD SET QUEEZE MATERIA I OO gal v	PACKER SET NA NA E, ETC. AL USED
8 5/8 5 ½ 24. SIZE 26. Perforation	TOP record (in P2-	nterval, size, P1: 3440-3445, P3- 3510-	BOTTOM and number) 3362-3406 3450-3468,3474-3514, 3526-3540	4003 LINER RECORD SACKS CEMENT 3482	12 ¼ 7 % SCREEN 27. ACID, SHO' DEPTH INTERVA 3362-3540 3362-3540 ODUCTION	SIZI 23,	TEE/8 ACTURE, CEAMOUNT AN 8,000 gal	UBING R DEPTH 3700 MENT, S ND KIND 15% HC	RECORD SET QUEEZE MATERIA I OO gal v	PACKER SET NA NA E, ETC. AL USED
8 % 5 ½ 24. SIZE 26. Perforation 28 Date First Produc	TOP record (in P2-	nterval, size, P1: 3440-3445, P3- 3510-	BOTTOM and number) 3362-3406 3450-3468,3474-3514, 3526-3540 Production Meth Pumping	515 4003 LINER RECORD SACKS CEMENT 3482 PRood (Flowing, gas lift, pumping)	12 ¼ 7 % SCREEN 27. ACID, SHO DEPTH INTERVA 3362-3540 3362-3540 ODUCTION ng - Size and type pum	SIZI 2 3.	TE //8 ACTURE, CE AMOUNT AN 8,000 gal 150,000 # sa	UBING R DEPTH 3700 MENT, S ND KIND 15% HC and 50,0	QUEEZE MATERIA I 00 gal v	PACKER SET NA E, ETC. AL USED
8 5/8 5 1/2 24. SIZE 26. Perforation 28 Date First Produc	TOP record (in P2-	nterval, size, P1: 3440-3445, P3- 3510-	BOTTOM and number) 3362-3406 3450-3468,3474- 3514, 3526-3540 Production Meth	515 4003 LINER RECORD SACKS CEMENT 3482	12 ¼ 7 % SCREEN 27. ACID, SHO' DEPTH INTERVA 3362-3540 3362-3540 ODUCTION	SIZI 2 3.	TEE//8 ACTURE, CEI AMOUNT AN 8,000 gal 1 50,000 # sa	UBING R DEPTH 3700 MENT, S ND KIND 15% HC	QUEEZE MATERIA I 00 gal v	PACKER SET NA NA E, ETC. AL USED
24. SIZE 26. Perforation 28 Date First Product 1/8/08 Date of Test 1/8/08	TOP record (in P2- tion	nterval, size, P1 3440-3445, P3-3510-	BOTTOM and number) 3362-3406 3450-3468,3474- 3514, 3526-3540 Production Meth Pumping Choke Size	SACKS CEMENT SACKS CEMENT 3482 PRO od (Flowing, gas lift, pump) Prod'n For Test Period	12 1/4 7 1/8 SCREEN 27. ACID, SHO DEPTH INTERVA 3362-3540 3362-3540 ODUCTION ng - Size and type pum Oil - Bbl 16	SIZI 2 3,	TE //8 ACTURE, CEI AMOUNT AN 8,000 gal 50,000 # sa Well Status Prod.	UBING R DEPTH 3700 MENT, S ND KIND 15% HC and 50,0 (Prod. or S	RECORD SET QUEEZE MATERIA SI 00 gal v	PACKER SET NA E, ETC. AL USED water Gas - Oil Ratio
24. SIZE 26. Perforation 28 Date First Product 1/8/08 Date of Test 1/8/08 Flow Tubing	TOP record (in P2- tion	nterval, size, P1: 3440-3445, P3- 3510-,	BOTTOM and number) 3362-3406 3450-3468,3474- 3514, 3526-3540 Production Meth Pumping Choke Size Calculated 2	SACKS CEMENT SACKS CEMENT 3482 PRO od (Flowing, gas lift, pumpulation) Prod'n For Test Period 4- Oil - Bbl.	12 1/4 7 1/8 SCREEN 27. ACID, SHO DEPTH INTERVA 3362-3540 3362-3540 ODUCTION ng - Size and type pum Oil - Bbl 16 Gas - MCF	SIZI 2 3,	TE //8 ACTURE, CE AMOUNT AN 8,000 gal 50,000 # sa Well Status Prod MCF	UBING R DEPTH 3700 MENT, S ND KIND 15% HC and 50,0 (Prod. or S	RECORD SET QUEEZE MATERIA SI 00 gal v	PACKER SET NA E, ETC. AL USED
24. SIZE 26. Perforation 28 Date First Product 1/8/08 Date of Test 1/8/08 Flow Tubing Press.	TOP record (in P2- tion	nterval, size, P1 3440-3445, P3-3510-	BOTTOM and number) 3362-3406 3450-3468,3474- 3514, 3526-3540 Production Meth Pumping Choke Size	SACKS CEMENT SACKS CEMENT 3482 PRO od (Flowing, gas lift, pump) Prod'n For Test Period	12 1/4 7 1/8 SCREEN 27. ACID, SHO DEPTH INTERVA 3362-3540 3362-3540 ODUCTION ng - Size and type pum Oil - Bbl 16	SIZI 2 3,	TE //8 ACTURE, CEI AMOUNT AN 8,000 gal 50,000 # sa Well Status Prod.	UBING R DEPTH 3700 MENT, S ND KIND 15% HC and 50,0 (Prod. or S	RECORD SET QUEEZE MATERIA SI 00 gal v	PACKER SET NA E, ETC. AL USED water Gas - Oil Ratio
8 5/8 5 1/2 24. SIZE 26. Perforation 28 Date First Product 1/8/08 Date of Test 1/8/08 Flow Tubing Press. 0	TOP record (in P2- tion Hours	Tested 24 hrs.	BOTTOM and number) 3362-3406 3450-3468,3474- 3514, 3526-3540 Production Meth Pumping Choke Size Calculated 2 Hour Rate	SACKS CEMENT SACKS CEMENT 3482 PRO od (Flowing, gas lift, pumpulation) Prod'n For Test Period 4- Oil - Bbl.	12 1/4 7 1/8 SCREEN 27. ACID, SHO DEPTH INTERVA 3362-3540 3362-3540 ODUCTION ng - Size and type pum Oil - Bbl 16 Gas - MCF	SIZI 2 3,	### TE TE TE TE TE TE TE T	UBING R DEPTH 3700 MENT, S ND KIND 15% HC and 50,0 Water - 148 Oil 23	RECORD SET QUEEZE MATERIA I 00 gal v Shut-in) Bbl Gravity - A	PACKER SET NA E, ETC. AL USED water Gas - Oil Ratio
8 5/8 5 1/2 24. SIZE 26. Perforation 28 Date First Product 1/8/08 Date of Test 1/8/08 Flow Tubing Press. 0 29. Disposition o	TOP record (in P2- tion Hours	Tested 24 hrs.	BOTTOM and number) 3362-3406 3450-3468,3474- 3514, 3526-3540 Production Meth Pumping Choke Size Calculated 2 Hour Rate	SACKS CEMENT SACKS CEMENT 3482 PRO od (Flowing, gas lift, pumpulation) Prod'n For Test Period 4- Oil - Bbl.	12 1/4 7 1/8 SCREEN 27. ACID, SHO DEPTH INTERVA 3362-3540 3362-3540 ODUCTION ng - Size and type pum Oil - Bbl 16 Gas - MCF	SIZI 2 3,	### TE TE TE TE TE TE TE T	UBING R DEPTH 3700 MENT, S ND KIND 15% HC and 50,0 (Prod. or S	RECORD SET QUEEZE MATERIA I 00 gal v Shut-in) Bbl Gravity - A	PACKER SET NA E, ETC. AL USED water Gas - Oil Ratio
8 5/8 5 1/2 24. SIZE 26. Perforation 28 Date First Product 1/8/08 Date of Test 1/8/08 Flow Tubing Press. 0	TOP record (in P2- tion Casing	Tested 24 hrs.	BOTTOM and number) 3362-3406 3450-3468,3474- 3514, 3526-3540 Production Meth Pumping Choke Size Calculated 2 Hour Rate	SACKS CEMENT SACKS CEMENT 3482 PRO od (Flowing, gas lift, pumpulation) Prod'n For Test Period 4- Oil - Bbl.	12 1/4 7 1/8 SCREEN 27. ACID, SHO DEPTH INTERVA 3362-3540 3362-3540 ODUCTION ng - Size and type pum Oil - Bbl 16 Gas - MCF	SIZI 2 3,	### TE TE TE TE TE TE TE T	UBING R DEPTH 3700 MENT, S ND KIND 15% HC and 50,0 Water - 148 Oil 23	RECORD SET QUEEZE MATERIA I 00 gal v Shut-in) Bbl Gravity - A	PACKER SET NA E, ETC. AL USED water Gas - Oil Ratio
24. SIZE 26. Perforation 28 Date First Product 1/8/08 Date of Test 1/8/08 Flow Tubing Press. 0 29. Disposition o Sold 30 List Attachmo	TOP record (in P2- tion Casing	Tested 24 hrs.	BOTTOM and number) 3362-3406 3450-3468,3474- 3514, 3526-3540 Production Meth Pumping Choke Size Calculated 2 Hour Rate	SACKS CEMENT SACKS CEMENT 3482 PRO od (Flowing, gas lift, pumpulation) Prod'n For Test Period 4- Oil - Bbl.	12 1/4 7 1/8 SCREEN 27. ACID, SHO DEPTH INTERVA 3362-3540 3362-3540 ODUCTION ng - Size and type pum Oil - Bbl 16 Gas - MCF	SIZI 2 3,	### TE TE TE TE TE TE TE T	UBING R DEPTH 3700 MENT, S ND KIND 15% HC and 50,0 Water - 148 Oil 23	RECORD SET QUEEZE MATERIA I 00 gal v Shut-in) Bbl Gravity - A	PACKER SET NA E, ETC. AL USED water Gas - Oil Ratio
24. SIZE 26. Perforation 28 Date First Product 1/8/08 Date of Test 1/8/08 Flow Tubing Press. 0 29. Disposition o Sold 30 List Attachmost	TOP record (in P2- tion Casing	Tested 24 hrs. g Pressure	BOTTOM and number) 3362-3406 3450-3468,3474- 3514, 3526-3540 Production Meth Pumping Choke Size Calculated 2 Hour Rate	S15 4003 LINER RECORD SACKS CEMENT 3482 PRO od (Flowing. gas lift, pumpulation for Test Period 4- Oil - Bbl. 16	12 ¼ 7 % SCREEN 27. ACID, SHO DEPTH INTERVA 3362-3540 3362-3540 ODUCTION ng - Size and type pum Oil - Bbl 16 Gas - MCF 9	SIZI 2 3, T, FRA	### ACTURE, CE AMOUNT AND ### 8,000 gal 50,000 # sa Well Status Prod. - MCF - MCF	UBING R DEPTH 3700 MENT, S ND KIND 15% HC and 50,0 (Prod. or S Water - 148 Oil 23	RECORD SET QUEEZE MATERIA I 00 gal v Shut-in) Bbl Gravity - A	PACKER SET NA E, ETC. AL USED water Gas - Oil Ratio
24. SIZE 26. Perforation 28 Date First Product 1/8/08 Date of Test 1/8/08 Flow Tubing Press. 0 29. Disposition o Sold 30 List Attachmo	TOP record (in P2- tion Casing	Tested 24 hrs. g Pressure	BOTTOM and number) 3362-3406 3450-3468,3474- 3514, 3526-3540 Production Meth Pumping Choke Size Calculated 2 Hour Rate	S15 4003 LINER RECORD SACKS CEMENT 3482 PRO od (Flowing. gas lift, pump.) Prod'n For Test Period 4- Oil - Bbl. 16 Printed Cindy C	12 ¼ 7 % SCREEN 27. ACID, SHO DEPTH INTERVA 3362-3540 3362-3540 ODUCTION ng - Size and type pum Oil - Bbl 16 Gas - MCF 9	SIZI 2 3, T, FRA	### TE TE TE TE TE TE TE T	UBING R DEPTH 3700 MENT, S ND KIND 15% HC and 50,0 (Prod. or S Water - 148 Oil 23	RECORD SET QUEEZE MATERIA I 00 gal v Shut-in) Bbl Gravity - A	PACKER SET NA E, ETC. AL USED water Gas - Oil Ratio

CSAU 5/7

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo_	T. Penn A"			
T. Salt 1.112	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 1,563	T. Miss	T. Pictured Cliffs_	T. Penn. "D"			
T. 7 Rivers 1727	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 2,210	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 2.67-9	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 3.928	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash_	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto_				
T. Abo	T.	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

No. 1. from3359	to 3408	No. 3. from3.57.5	SANDS OR ZONES
No. 2, from. 3,4134	to341.85	No. 4, from	to
, ,	IMPORTANT \	WATER SANDS	
Include data on rate of water	er inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RECORD (Attach additional sheet if nece	ssary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							received
							1947 T 2 2009
							HUBBSOCD