

| Submit to Appropriate District Office<br>Five Copies<br>District I<br>1625 N. French Dr., Hobbs, NM 88240<br>District II<br>1301 W. Grand Avenue, Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505  |  | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>OIL CONSERVATION DIVISION</b><br>1220 South St. Francis Dr.<br>Santa Fe, NM 87505 |                              | Form C-105<br>July 17, 2008                                   |   |                |                               |                 |  |  |                                  |
|--|--|---|------------------------------|---|---|----------------|-------------------------------|-----------------|--|--|----------------------------------|
|  |  | 1. WELL API NO.<br>30-025-38702   |                              |   |   |                |                               |                 |  |  |                                  |
|  |  | 2. Type Of Lease<br><input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  |                              |   |   |                |                               |                 |  |  |                                  |
|  |  | 3. State Oil & Gas Lease No.  |                              |   |   |                |                               |                 |  |  |                                  |
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>  |  |   |                              |   |   |                |                               |                 |  |  |                                  |
| 4. Reason for filing:<br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)   |  |   |                              | 5. Lease Name or Unit Agreement Name<br>Whirlwind 25 State    |   |                |                               |                 |  |  |                                  |
| 9. Type of Completion<br><input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER   |  |   |                              | 6. Well Number<br>1   |   |                |                               |                 |  |  |                                  |
| 8. Name of Operator<br>XTO Energy Inc.   |  |   |                              | 9. OGRID Number<br>005380                                     |   |                |                               |                 |  |  |                                  |
| 10. Address of Operator<br>200 N Loraine, Ste. 800 Midland, TX 79701   |  |   |                              | 11. Pool name or Wildcat<br>Vacuum; Atoka-Morrow, North (Gas) |   |                |                               |                 |  |  |                                  |
| 12. Location   | Unit Letter  | Section   | Township                     | Range   | Lot   |                |                               |                 |  |  |                                  |
| Surface  | P  | 25  | 16S                          | 34E   |   |                |                               |                 |  |  |                                  |
| BH.  |  |   |                              |   |   |                |                               |                 |  |  |                                  |
| 13. Date Spudded   | 14. Date T D. Reached  |   | 15. Date Rig Released        |   | 16. Date Completed (Ready to Produce)       |                |                               |                 |  |  |                                  |
| 2-15-08  | 3-28-08  |   | 3-28-08                      |   | 5-21-08                                     |                |                               |                 |  |  |                                  |
| 18. Total Measured Depth of Well   |  |   | 19. Plug Back Measured Depth |   | 20. Was Directional Survey Made             |                |                               |                 |  |  |                                  |
| 13,200'  |  |   | 13,137'                      |   | Yes   |                |                               |                 |  |  |                                  |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name  |  |   |                              |   | 21. Type Electric and Other Logs Run        |                |                               |                 |  |  |                                  |
| Atoka - 12,745'-12,752' & Morrow - 12,977'-13,010'   |  |   |                              |   | Radial Bond Log/Gamma Ray                   |                |                               |                 |  |  |                                  |
| <b>23. CASING RECORD (Report all strings set in well)</b>  |  |   |                              |   |   |                |                               |                 |  |  |                                  |
| CASING SIZE  | WEIGHT LB /FT.   | DEPTH SET   | HOLE SIZE                    | CEMENTING RECORD  | AMOUNT PULLED                               |                |                               |                 |  |  |                                  |
| 13 3/8"  | 48#  | 421'  | 17 1/2"                      | 425sxs Lt Prem & Prem Plus                                    | 90 circ.                                    |                |                               |                 |  |  |                                  |
| 9 5/8"   | 36# & 40#  | 4735'   | 12 1/4"                      | 1700 sxs Interfill "C" & Prem Plus                            | 320 circ.                                   |                |                               |                 |  |  |                                  |
|  |  |   |                              |   |   |                |                               |                 |  |  |                                  |
|  |  |   |                              |   |   |                |                               |                 |  |  |                                  |
| <b>24. LINER RECORD</b>  |  |   |                              |   |   |                |                               |                 |  |  |                                  |
| SIZE   | TOP  | BOTTOM  | SACKS CEMENT                 | SCREEN  |   |                |                               |                 |  |  |                                  |
|  |  |   |                              |   |   |                |                               |                 |  |  |                                  |
| <b>25. TUBING RECORD</b>   |  |   |                              |   |   |                |                               |                 |  |  |                                  |
| SIZE   | DEPTH SET  | PACKER SET  |                              |   |   |                |                               |                 |  |  |                                  |
| 2 7/8"   | 12,689'  | 12,660'   |                              |   |   |                |                               |                 |  |  |                                  |
| 26. Perforation record (interval, size, and number)<br>12,745'-12,752' Atoka (7', 42 holes) w/6 JSPF<br>12,977'-13,010' Morrow (6', 42 holes) w/2 JSPF   |  |   |                              |   |   |                |                               |                 |  |  |                                  |
| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br><table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12,745'-12,752'</td> <td>Frac w/27,000 gals 65Q foam carrying 20,000# 20/40 sintered Bauxite sd</td> </tr> <tr> <td></td> <td>dwn 5-1/2" 17# csg. Over Cont'd.</td> </tr> </table> |  |   |                              |   |   | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 12,745'-12,752' | Frac w/27,000 gals 65Q foam carrying 20,000# 20/40 sintered Bauxite sd |  | dwn 5-1/2" 17# csg. Over Cont'd. |
| DEPTH INTERVAL   | AMOUNT AND KIND MATERIAL USED  |   |                              |   |   |                |                               |                 |  |  |                                  |
| 12,745'-12,752'  | Frac w/27,000 gals 65Q foam carrying 20,000# 20/40 sintered Bauxite sd |   |                              |   |   |                |                               |                 |  |  |                                  |
|  | dwn 5-1/2" 17# csg. Over Cont'd.                                       |   |                              |   |   |                |                               |                 |  |  |                                  |
| <b>28. PRODUCTION</b>  |  |   |                              |   |   |                |                               |                 |  |  |                                  |
| Date First Production<br>5-22-08   |  | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Flowing - 2 7/8" x 2' L80 tbg sub  |                              |   | Well Status (Prod. or Shut-in)<br>Producing |                |                               |                 |  |  |                                  |
| Date of Test<br>5-25-08  | Hours Tested<br>24   | Choke Size  | Prod'n For Test Period       | Oil - Bbl<br>47   | Gas - MCF<br>1760                           |                |                               |                 |  |  |                                  |
| Flow Tubing Press.   | Casing Pressure  | Calculated 24-Hour Rate   | Oil - Bbl                    | Gas - MCF   | Water - Bbl.<br>8                           |                |                               |                 |  |  |                                  |
|  |  |   |                              |   | Gas - Oil Ratio<br>3745/1                   |                |                               |                 |  |  |                                  |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc)<br>Sold  |  |   |                              |   | 30. Test Witnessed By                       |                |                               |                 |  |  |                                  |
| 31. List Attachments<br>Logs, Wellbore Diagram, C102, C104, Deviation Report   |  |   |                              |   |   |                |                               |                 |  |  |                                  |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit<br>Attached  |  |   |                              |   |   |                |                               |                 |  |  |                                  |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial:<br>Latitude Longitude NAD: 1927 1983   |  |   |                              |   |   |                |                               |                 |  |  |                                  |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief<br>Signature <i>Kristy Ward</i> Printed Name Kristy Ward Title Regulatory Analyst Date 11/19/08<br>E-mail address kristy.ward@xtoenergy.com   |  |   |                              |   |   |                |                               |                 |  |  |                                  |

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NOV 25 2008

411KKS11

Whirlwind 25 State #1  
Completion Cont'd. C-105

27. 12,745'-12,752' Cont'd. – Flush w/12,348 gls of 35# water frac CMHPG.  
12,977'-13,010' – Frac w/2,000 gals 7-1/2% clay-safe acid ahead of 80,000  
gals 65Q Foam & 64,000# 20/40 sintered Bauxite sand down 5-1/2" 17# csg.  
Flush w/2000 gals 7-1/2% clay-safe acid & 252 bbs 35# water frac CMHPG.

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                 |                  | Northeastern New Mexico |                  |
|-------------------------|-----------------|------------------|-------------------------|------------------|
| T. Anhy                 | T. Canyon       |                  | T. Ojo Alamo            | T. Penn. "B"     |
| T. Salt                 | T. Strawn       | 11903'           | T. Kirtland-Fruitland   | T. Penn. "C"     |
| B. Salt                 | T. Atoka        | 12144'           | T. Pictured Cliffs      | T. Penn. "D"     |
| T. Yates                | 3023'           | T. Miss          | T. Cliff House          | T. Leadville     |
| T. 7 Rivers             | T. Devonian     |                  | T. Menefee              | T. Madison       |
| T. Queen                | 3924'           | T. Silurian      | T. Point Lookout        | T. Elbert        |
| T. Grayburg             | T. Montoya      |                  | T. Mancos               | T. McCracken     |
| T. San Andres           | 4698'           | T. Simpson       | T. Gallup               | T. Ignacio Otzte |
| T. Glorieta             | 6224'           | T. McKee         | Base Greenhorn          | T. Granite       |
| T. Paddock              | T. Ellenburger  |                  | T. Dakota               | T.               |
| T. Blinebry             | T. Gr. Wash     |                  | T. Morrison             | T.               |
| T. Tubb                 | 7496'           | T. Delaware Sand | T. Todilto              | T.               |
| T. Drinkard             | T. Bone Springs |                  | T. Entrada              | T.               |
| T. Abo                  | T.              |                  | T. Wingate              | T.               |
| T. Wolfcamp             | 9864'           |                  | T. Chinle               | T.               |
| T. Penn                 | T.              |                  | T. Permian              | T.               |
| T. Cisco (Bough C)      | T.              |                  | T. Penn "A"             | T.               |

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ----- to -----

No. 2, from ----- to -----

No. 4, from ----- to -----

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3. from ----- to ----- feet -----

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

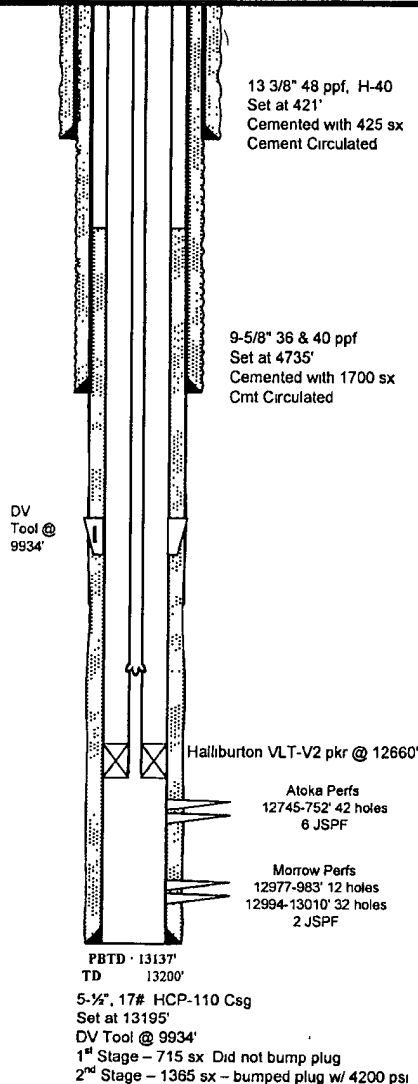
| From | To | Thickness<br>in Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>in Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

# XTO ENERGY

Well: Whirlwind 25 State #1  
Area: Buckeye  
Location: Section 25, T16S, R34E  
County: Lea  
Elevation: 4037 GL

WI: 100%  
NRI: 87.5%  
Spud: 2/15/08  
State: New Mexico



Whirlwind 25 State #1  
Spud 2/15/08

4/2008 - Initial Completion  
DO cmt from 9827'-9944', DO DV tool @ 9944', Tag cmt @ 12,949',  
DO cmt from 12949-13137' (PBDT) Circ well clean with 7% KCL,  
Run CBL with 1000 psi, Log from PBDT up to 4700', TOC @ 3300'  
Perf Morrow 12977-983' (6', 12 holes) & 12994-13010 (16', 32  
holes) with 3 3/8" Millennium gun SICP in 24 hours was 2400 psi,  
flowed interval for 6 hours @ max rate of 700 mcfpd Frac Morrow  
interval w/ 2000 gal 7 1/2% Cla-safe acid, 80000 gal 65Q foam carrying  
64000# 20/40 sintered bauxite down csg, AIR 42 5 BPM @ 7300 psi,  
flush with 2000 gal 7 1/2% Clay-Safe acid & 252 bbl 35# water frac  
CMHPG, ISIP 6387 psi, 15 min 6111 psi, RU lubricator & attempt to  
RIH w/ perf gun & flo thru frac plug Unable to get thru frac valve @  
surface RD lubricator Flow well back overnight & rec 98 BLW RU  
lubricator RIH w/ WL & set frac plug @ 12,800' Test frac plug to  
3300 psi OK, Perf Atoka from 12745-752', (7', 42 total holes).  
POH w/ WL Frac Atoka down 5 1/2" csg w/ 27000 gal 65Q foam  
carrying 20,000# 20/40 sintered bauxite, AIR 38 8 BPM @ 7498 psi  
Flush w/ 65Q foam ISIP 7118 psi, 15 min 6235 psi, Flow'd well for 4  
days @ 3 2 MMCFPD @ 4050 psi FCP RU Coiled Tbg unit, RIH w/  
4 5/8" bit on 1 1/4" CT Work thru tight spot @ 9927 & 12798 CO  
well to 13118' RD CT RU WL RIH w/ 2 3/8" Baker F O/O tool,  
Halliburton 5 1/2" PLT-V2 packer, 2 7/8" X 2' L80 tbg sub, 2 3/8"  
landing nipple, wireline reentry guide, Set packer @ 12660' RIH w/  
398 jts 2 7/8" 6 5# L-80 production tbg Circ 225 bbl 7% KCL w/  
packer fluid Latch onto pkr ND BOP NU WH RU WL Swab well  
to 3600 FFS RIH w/ equalizing prong Pull equalizing prong POH  
RIH w/ WL Pull plug POH & RD WL Flowed well to sales on 5/  
21/08

First sales 5/22/08 25 BO, 10 BW, 850 MCFPD, 3850 psi FTP, 9/  
64" choke

TBG DETAIL  
1 jt 2 7/8" prod tbg  
1 - 4' X 2 7/8" tbg sub  
397 jts - 2 7/8" prod tbg  
1 - 2 7/8" O/O tool  
Halliburton VLT-V2 pkr  
1 - 2' 2 7/8" tbg sub  
1 - 2 3/8" Landing nipple

REFERENCE SHEET FOR  
UNDESIGNATED WELLS

|  | Fm | Pm | N | Pc |
|--|----|----|---|----|
|  |    |    |   |    |
|  |    |    |   |    |
|  |    |    |   |    |
|  |    |    |   |    |

|                    |         |
|--------------------|---------|
| 1. Date: 12/3/2008 |         |
| 2. Type of Well:   |         |
| Oil:               | Gas: XX |
| 3. County: LEA     |         |

paragraph

|                                     |   |  |               |                  |
|-------------------------------------|---|--|---------------|------------------|
| 4 Operator                          | XTO ENERGY INC  |  | API NUMBER    | 30 - 025 - 38702 |
| 5 Address of Operator               | 200 N LORAIN, STE 800<br>MIDLAND TX 79701   |  |               |                  |
| 6 Lease name or Unit Agreement Name | >> WHIRLWIND 25 STATE   |  | 7 Well Number | # - 1            |
| 8 Well Location                     | Unit Letter: P 600 feet from the S line and 900 feet from the E line<br>Section 25 Township 16S Range 34E |  |               |                  |

|                                   |           |          |                          |        |       |
|-----------------------------------|-----------|----------|--------------------------|--------|-------|
| 9 Completion Date                 | 5/21/2008 | 11 Perfs | Top                      | Bottom | ID    |
|                                   |           |          | 12745                    | 13010  | 13200 |
| 10 Name of Producing Formation(s) | MORROW    |          | 12 Open Hole Casing shoe | Bottom | PBID  |
|                                   |           |          |                          |        | 13137 |

|                |        |    |   |             |
|----------------|--------|----|---|-------------|
| 13 C-123 Filed | Date   | 15 | Name of Pool Requested or temporary Wildcat designation | Pool ID num |
| Y              | N      | XX | VACUUM;ATOKA-MORROW, NORTH (GAS)                        | 86800       |
| 16 Remarks     | EXTEND |    |   |             |

|   |                                  |             |
|---|----------------------------------|-------------|
| TO BE COMPLETED BY DISTRICT GEOLOGIST   |                                  |             |
| 17 Action taken   | 18 Pool Name                     | Pool ID num |
| EXTEND  | VACUUM;ATOKA-MORROW, NORTH (GAS) | 86800       |
| <p>T 16 S, R 34 E</p> <p>SEC 25: E/2</p> <p>SEC 36: NE/4</p> <p>T 17 S, R 34 E</p> <p>SEC 22: E/2</p> |                                  |             |

|  |                    |
|--|--------------------|
| 19 Advertised for HEARING                | 20 Case Number     |
| 21 Name of pool for which was advertised |                    |
| VACUUM;ATOKA-MORROW, NORTH (GAS)         | Pool ID num 86800  |
| 22 Placed in Pool                        | 23 By order number |
|  | R-                 |