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MAY 12 2009

HOBBS

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

HOBBS COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other				5 Lease Serial No NMLC 032104					
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.				6 If Indian, Allottee or Tribe Name N/A					
Other _____				7 Unit or CA Agreement Name and No N/A					
2 Name of Operator CHEVRON U S A INC.				8 Lease Name and Well No A H. BLINEBRY FEDERAL NCT-3 #7					
3 Address 15 SMITH ROAD MIDLAND, TEXAS 79705				9 AFI Well No 30-025-39215					
4 Location of Well (Report location clearly and in accordance with Federal requirements) UL: B, 760' FNL & 1980' FEL, SEC 31, T-22-S, R-38-E				10 Field and Pool or Exploratory BRNSN; DRNK-ABO, S/TUBB/BLINEBRY					
At surface SAME				11 Sec. T, R, M, on Block and Survey or Area SEC 31, T-22-S, R-38-E					
At top prod interval reported below				12 County or Parish LEA					
At total depth SAME				13 State NM					
14 Date Spudded 12/17/2008		15 Date T D Reached 01/03/2009		16 Date Completed 02/17/2009 ☐ D & A ☒ Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3344' GL			
18 Total Depth MD 7362' TVD		19 Plug Back T D MD 7362' TVD		20 Depth Bridge Plug Set MD RBP @ 5985' TVD					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CBL/CCL PRISM LOG				22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)					
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#			SET @ 1205'	930 SX CL C		0	284 SX CIRC
7 7/8"	5 1/2"	17#			SET @ 7362'	1975 SX CL H		0	375 SX CIRC
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	7309'	5347'							
25 Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status	
A) BLINEBRY		5433	5489			28'	112 HOLES	PRODUCING	
B) TUBB		6110	6264			40'	160 HOLES	PRODUCING	
C) DRINKARD/ABO		6333	7278			128'	548 HOLES	PRODUCING	
D)									
26 Perforation Record									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
6744-7278		ACIDIZE W/6000 GALS ACID & 4800 GALS ACID & 5600 GALS ACID							
6333-6498		FRAC W/29,000 GALS YF125ST							
6110-6264		FRAC W/44,000 GALS YF125ST							
5433-5489'		ACIDIZE W/208 BBLs ACID							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
3-31-09	3-31-09	24	→	39	136	52			PUMPING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				5511	PRODUCING	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
3-31-09	3-31-09	24	→	17	247	11			PUMPING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				5511	PRODUCING	

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAY 9 2009

BUREAU OF LAND MANAGEMENT
PUMPING
CARLSBAD FIELD OFFICE

K2

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
3-31-09	3-31-09	24	→	32	102	52			PUMPING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				5511	PRODUCING	

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)
SOLD

30 Summary of Porous Zones (Include Aquifers)	31 Formation (Log) Markers
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries	

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
T - SALT	1190	2510	SALT		
B - SALT	2510	3904	SALT, ANHYDRITE		
SAN ANDRES	3904	5129	DOLOSTONE, LIMESTONE		
GLORIETA/PADDOCK	5129	5375	DOLOSTONE		
BLINEBRY	5375	5994	DOLOSTONE, ANHYDRITE		
TUBB	5994	6300	DOLOSTONE		
DRINKARD/ABO	6300	7300	DOLOSTONE, LIMESTONE		

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

☐ Electrical Mechanical Logs (1 full set req'd)	☐ Geologic Report	☐ DST Report	☐ Directional Survey
☐ Sundry Notice for plugging and cement verification	☐ Core Analysis	☒ Other	DEVIATION REPORT

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DENISE PINKERTON Title REGULATORY SPECIALIST

Signature [Signature] Date 04/14/2009

30-025-39215

B-31-225-38E

(Give Unit, Section, Township and Range)

CHEVRON 15 SMITH RD, MIDLAND, TEXAS 79705

NABORS DRILLING USA, LP

760 FNL #1980 FEL

DEGREES @ DEPTH

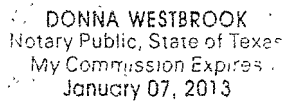
1 5293

Nabors Drilling USA, LP

Keith Dunn-District Manager

Subscribed and sworn to before me this 5 day of February, 2009

Notary Public



My Commisior

MIDLAND

County

TEXAS