

OCD-HOBBS

Form Approved
(April 2007)FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAY 12 2009
HOBBSOCD

GENERAL NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NMLC 0321046 If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☒ Oil Well☐ Gas Well☐ Other2 Name of Operator
CHEVRON U.S.A. INC3a Address
15 SMITH ROAD, MIDLAND, TEXAS 79705

3b Phone No (include area code)

432-687-7375

4 Location of Well (Footage, Sec., T, R, M., or Survey Description)
UL B, 760' FNL & 1980' FEL, SEC 31, T-22-S, R-38-E7 If Unit of CA/Agreement, Name and/or No
N/A8 Well Name and No
A.H. BLINEBRY FEDERAL NCT-3 #79 API Well No
30-025-3921510 Field and Pool or Exploratory Area
BRUNSON, DRNK-ABO, S/TUBB, BLINEBRY11 Country or Parish, State
LEA, NEW MEXICO

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>NEW WELL</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	<u>COMPLETION</u>
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2-10-09: MIRU. 2-11-09: C/O OPEN HOLE TO 7359. 2-12-09: TIH W/GR/CBL/CCL. LOG 71955-SURF. PERF 6744-50, 6780-86, 6810-20, 6830-38, 6865-75, 6878-86, 6920-28, 7000-06, 7012-16, 7078-86, 7096-7104, 7160-70, 7214-18, 7222-30, 7274-78 (TOTAL-108', 432 HOLES)
2-17-09: SET PKR @ 7248. ACIDIZE W/6000 GALS ACID. SET RBP @ 7256. PKR @ 7250. RESET PKR @ 6965. ACIDIZE W/4800 GALS ACID. REL PKR SET RBP @ 6870. SET PKR @ 68655. MOVE PKR UP TO 6648. ACIDIZE W/5600 GALS ACID. 2-18-09: REL PKR & RBP. SET PKR @ 6648. SWAB.
2-19-09: REL PKR. 2-20-09: SET CIBP @ 6630. PERF 6488-98, 6469-74, 6408-13, 6333-40 (TOTAL 20' & 108 HOLES) 2-23-09: FRAC W/29000 GALS YF125ST. SET RBP @ 6300. PERF 6254-64, 6160-70, 6138-44, 6122-28, 6110-18 (TOTAL 40', 160 HOLES) 2-24-09: FRAC W/44,000 GALS YF125ST. SET RBP @ 6000. PERF 5470-89, 5561-66, 5447-50, 5433-43 (TOTAL 28', 112 HOLES) 2-25-09: SET PKR @ 5347. SWAB. 2-27-09: DRILL OUT CIBPS. TAG TD @ 7362. 3-02-09: TAG FILL @ 7290. SET PKR @ 5347. 3-03-09: SWAB RUN PRISM LOG. LOG TD TO 5200'. REL PKR. 3-04-09: PULL PKR TO 5347 & SET. 3-09-09: RBP @ 6300. FISH RBP @ 5985. TIH W/2 7/8" PROD TBG @ 7309'. 3-10-09: TIH W/INSERT PUMPS RODS.
3-11-09: LOAD & TEST TBG & PUMP. RELEASE RIG. FINAL REPORT

3-31-09. ON 24 HR OPT. PUMPING 88 OIL, 485 GAS, & 115 WATER GOR-5511 DHC-HOB-0296
BLINEBRY OIL-39, GAS-136, WTR-52
TUBB OIL-17, GAS-247, WTR-11
DRINKARD/ABO OIL-32, GAS-102, WTR-52

ACCEPTED FOR RECORD

MAY 9 2009

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)
DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature

Denise Pinkerton

Date 04/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Title

Date

MAY 18 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Tubing Summary

Well Name BLINEBRY, A H FED NCT-3 007	Lease Blinebry, A.H Federal NCT-3	Field Name Brunson South	Business Unit Mid-Continent/Alaska
Ground Elevation (ft) 3,344.00	Original RKB Elevation (ft) 3,366.00	Current RKB Elevation (ft) 3,366.00	Mud Line Elevation (ft) 7,309.3
Current KB to Ground (ft) 22.00	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)

Well Config - Original Hole, 3/10/2009 11:00:00 AM				Tubing Strings									
RKB (MD)	ftKB (TVD)	Incl	Schematic - Actual	Tubing Description	Planned Run?	Set Depth (ftKB)	Set Depth (TVD) (ftKB)						
-12				Tubing - Production	No	7,309.3	7,308.8						
0				Run Date	Run Job	Pull Date	Pull Job						
21				3/10/2009	Complete, 2/10/2009 05:00								
22				Jts	Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	
62				169	Tubing	2 7/8	2.441	6.40	J-55		5,358.05	22.0	
105				1	Anchor/catcher	2 7/8					2.74	5,380.1	
107				56	Tubing	2 7/8	2.441	6.40	J-55		1,774.12	5,382.8	
1,188	1,188	0.8		2	Blast Joint	2 7/8					64.56	7,156.9	
1,189	1,189	0.8		1	Seal Nipple	2 7/8					1.10	7,221.5	
1,232	1,232	0.7		1	Tubing	2 7/8	2.441	6.40	J-55		4.09	7,222.6	
1,233	1,233	0.7		1	Desander	2 7/8					19.30	7,226.7	
1,234	1,234	0.7		2	Tubing	2 7/8	2.441	6.40	J-55		62.52	7,246.0	
1,240	1,240	0.7		1	Valve	2 7/8					0.80	7,308.5	
1,413	1,413	0.7											
1,413	1,413	0.6											
2,685	2,685	1.0											
3,319	3,319	1.0											
3,380	3,380	0.4											
3,383	3,383	0.4											
3,433	3,433	0.4											
3,443	3,443	0.4											
3,447	3,447	0.4											
3,450	3,450	0.4											
3,461	3,461	0.4											
3,466	3,466	0.4											
3,470	3,470	0.4											
3,480	3,480	0.4											
3,110	6,109	0.1											
3,118	6,118	0.1											
3,122	6,122	0.1											
3,128	6,127	0.1											
3,138	6,138	0.1											
3,144	6,144	0.1											
3,160	6,160	0.1											
3,170	6,169	0.1											
3,254	6,253	0.1											
3,264	6,264	0.1											
3,333	6,333	0.1											
3,340	6,339	0.1											
3,408	6,408	0.1											
3,413	6,413	0.1											
3,433	6,433	0.1											
3,469	6,469	0.1											
3,474	6,474	0.1											
3,488	6,487	0.1											
3,489	6,488	0.1											
3,744	6,744	0.1											
3,750	6,749	0.1											
3,780	6,779	0.1											
3,786	6,786	0.1											
3,810	6,810	0.1											
3,820	6,819	0.1											
3,830	6,830	0.1											
3,838	6,837	0.1											
3,865	6,865	0.2											
3,875	6,874	0.2											
3,878	6,877	0.2											
3,886	6,886	0.2											
3,920	6,919	0.2											
3,928	6,928	0.2											
7,000	6,999	0.2											
7,006	7,005	0.2											
7,012	7,012	0.2											
7,016	7,016	0.2											
7,078	7,078	0.2											
7,086	7,085	0.2											
7,096	7,096	0.2											
7,104	7,104	0.2											
7,157	7,156	0.2											
7,160	7,160	0.2											
7,170	7,169	0.2											
7,214	7,213	0.3											
7,218	7,217	0.3											
7,221	7,221	0.3											
7,222	7,222	0.3											
7,222	7,222	0.3											
7,227	7,226	0.3											
7,230	7,229	0.3											
7,246	7,246	0.3											
7,274	7,273	0.3											
7,278	7,277	0.3											
7,282	7,282	0.3											
7,308	7,308	0.3											
7,309	7,309	0.3											
7,361	7,360	0.3											