## Plaid OK TORELEASE. THAS . 5/15/2009

Submit 2 Copies To Appropriate District Office District I 1625 N French Dr., Hobbs, NM 88240	e of New Mexico rals and Natural Resources	Form C-103 October 25, 2007 WELL API NO.
District IV 1220 S St. Francis Dr., Santa Fe, NM 1220 S St. Francis Dr., Santa Fe, NM 1254 St. Francis Dr., Santa Fe, NM 1255 NATION DIVISION 1220 S Outh St. Francis Dr. 1220 South St. Francis Dr. 1220 S St. Francis Dr. 1220 S St. Francis Dr. 1220 S St. Francis Dr.		30-025-30554  5. Indicate Type of Lease STATE X FEE  6. State Oil & Gas Lease No. V-0119
87505  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name YATES STATE
PROPOSALS.)  1. Type of Well: XOil Well Gas Well Other		8. Well Number 2
2. Name of Operator W. A. MONCRIEF, JR.		9. OGRID Number
3. Address of Operator 950 COMMERCE, MONCRIEF BLDG., FORT WORTH, TX 76102		10. Pool name or Wildcat LOVINGTON PENN, N.E.
4. Well Location  Unit Letter, H.: 1980 feet from the NOPTH, line and 510 feet from the EAST line.		
Unit Letter H: 1980 feet from the NORTH line and 510 feet from the EAST line Section 30 Township 16S Range 37E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3830KB		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A X  PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER:		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.		
SIGNATURE Marla Dams	TITLEAGENT_	DATE 5/11/09
TYPE OR PRINT NAMEMARLA DAVISE-MAIL: mdavis@moncriefoil.com PHONE: 817-336-7232		
	TITLE Compliance	Officer DATE 5/15/2004