

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

MAY 14 2009

HOBBSOCD

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-02992
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Vacuum Abo Unit Battery 3 tract 11	
8. Well number	6
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum Abo Reef
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3933' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company ATTN: Donna Williams

3. Address of Operator
P.O. Box 51810 Midland, Tx. 79710-1810

4. Well Location
Unit Letter P : 330 feet from the South line and 660 feet from the East line
Section 33 Township 17-S Range 35-E NMPM County Lea

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume _____ bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	P AND A ☐
	CASING/CEMENT JOB ☐
	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Spot 25sxs cmt on existing CIBP @ 8225'
- 2) Spot 25sxs cmt @ 6144-5891'
- 3) Spot 25sxs cmt @ 4490-4237'
- 4) Spot 25sxs cmt @ 3846-3593'
- 5) Perf @ 3183' sqz 40sxs cmt 3183-3083' tag
- 6) Perf @ 2000' sqz 40sxs cmt 2000-1900' tag
- 7) Perf @ 347' sqz 120sxs cmt to surface
- 8) Install Dry Hole Marker

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Area manager DATE 5/8/2009

Type or print name Larry Winn

For State Use Only

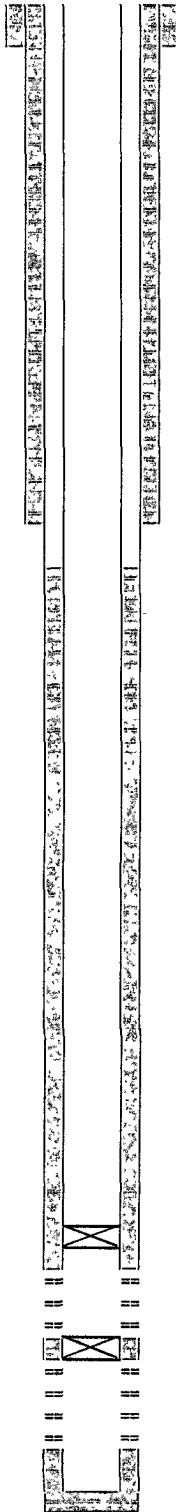
APPROVED BY: Mary Brown TITLE Compliance Officer DATE 5/19/2009

Conditions of Approval (if any):

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 Mid-Continent BU Permian Operations

Date: April 3, 2009

RKB @ 3945'
 DF @ 3944'
 GL @ 3934'



17" Hole
 13-3/8" 48# H-40 ST&C @ 297'
 Cmt'd w/ 275 sx, circ 5 sx
 TOC @ surface

Top of Salt @ 2000'

Base Salt @ 3130' +/-

11" Hole
 8-5/8" 32# J-55 & H-40 ST&C @ 3133'
 Cmt'd w/ 1250 sx, circ 97 sx
 TOC @ Surface

TOC 5-1/2" Csg @ 3575' (T.S.)

CIBP @ 8225'

Abo

8320-8326 8341-8358 8378-8390
 8395-8405 8408-8412 8418-8420
 8428-8442 8450-8458 8466-8484
CIBP @ 8550'
 8616-8624 8630-8636 8344-8656
 8668-8674 8680-8690
 8722-8730
 8746 - 8786

7-7/8" Hole
 5-1/2" 17# N-80 & 15.5# J-55 @ 9099'
 Cmt'd w/ 525 sx, no returns
 TOC @ 3575' (T.S.)

PBTD: 8225'
 TD 9100'

Subarea : Buckeye
 Lease & Well No. : Vacuum Abo Unit, Battery 3, Tract 11, Well No. 06
 Legal Description : 330' FSL & 660' FEL, Sec 33, T17S, R35E, UL "P"
 County : Lea State : New Mexico
 Field : Vacuum (Abo Reef)
 Date Spudded : 2/22/61 Rig Released : 3/22/61
 API Number : 30-025-02992

Status :

Drilled as Shell State "T" No. 6

State Lease No. B-1400

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	3/24/61	Perforate 2 1/2 jsfp 8746-8786						
8746-8786	3/25/61	MCA	500		3600		2.0	
8746-8786	4/8/61	15% NEA	3,000					
	9/12/73	Perforate 2 jsfp from 8616-8730, select fire						
8616-8786	9/14/73	28% NE	3,500		2100		4.9	
	10/11/76	Set 5-1/2" CIBP @ 8743'						
	1/8/89	Drill out CIBP @ 8743' and cleanout to 8762', set CIBP @ 8550'						
	1/9/89	Perforate 2 SPF, select fire 8320-8484						
8320-8484	1/9/89	15% NEFE HCI	4,550	239 BS	0	0	3.3	
8320-8484	1/12/89	15% NEFE HCI	5,595					
		Cross link Gelled	13,050		4200	1150	11.5	
	12/11/90	Set 5-1/2" CIBP @ 8250' - Temporarily Abandoned						
	4/23/93	Drill out CIBP @ 8250', test sub						
	7/21/93	Set 5-1/2" CIBP @ 8225' - Temporarily Abandoned						

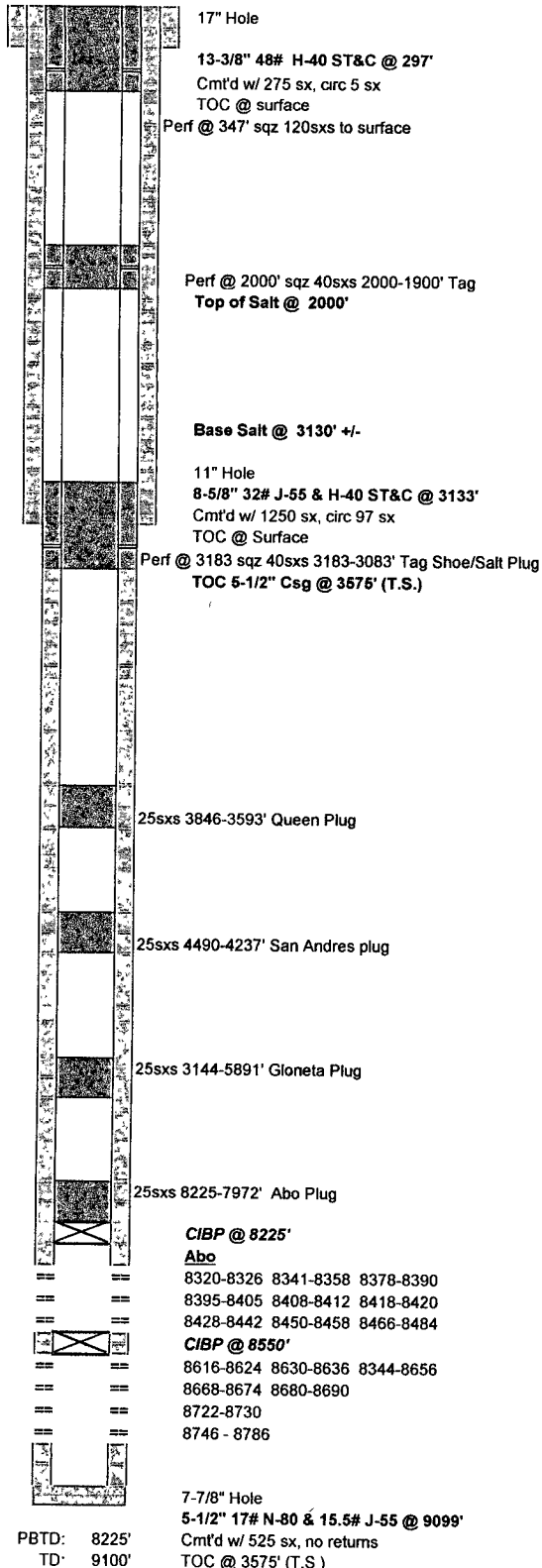
Formation Tops:

Rustler		Grayburg	
Top Salt	2000'	San Andres	4490'
Yates	2950'	Glorieta	6144'
Base Salt	3130'	Paddock	
Seven Rivers		Abo	8105'
Queen	3846'		

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