

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

MAY 14 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-03011

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Vacuum Abo Unit Battery 3 tract 10

8. Well number

5

9. OGRID Number

217817-

10. Pool name or Wildcat

Vacuum Abo Reef

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company ATTN: Donna Williams

3. Address of Operator

P.O. Box 51810 Midland, Tx. 79710-1810

4. Well Location

Unit Letter M : 330 feet from the South line and 330 feet from the West lineSection 34 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3935' GR

Pit or Below-grade Tank Application ☒ or Closure ☐Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/APit Liner Thickness: STEEL mil Below-Grade Tank: Volume _____ bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Spot 25sxs cmt on existing CIBP @ 8595'-8342'
- 2) Spot 25sxs cmt @ 6270-6017"
- 3) Spot 25sxs cmt @ 4513-4007'
- 4) Perf @ 3170' sqz 40sxs cmt 3170-3070' tag
- 5) Perf @ 1609' sqz 40sxs cmt 1609-1509' tag
- 6) Perf @ 354' sqz 120sxs cmt to surface
- 7) Install Dry Hole Marker

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Larry Winn TITLE Area manager DATE 5/8/2009Type or print name Larry Winn

For State Use Only

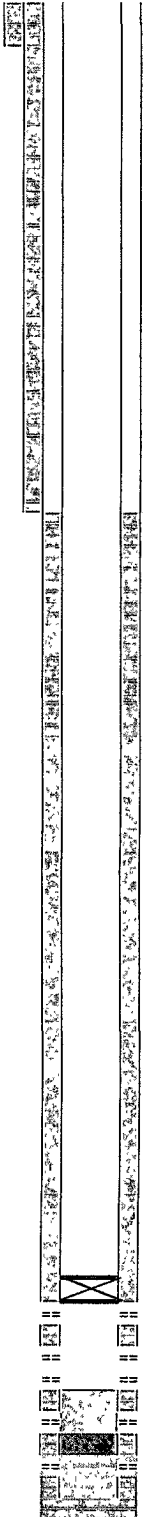
APPROVED BY: Mark S Brown TITLE Compliance Officer DATE 5/19/2009

Conditions of Approval (if any):

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 Mid-Continent BU Permian Operations

Date Apr. 3, 2009

RKB @ 3936 4'
 DF @ 3935'
 GL @ 3922 8'



16" Hole
13-3/8" 48# H-40 @ 304'
 Cmt'd w/ 375 sx, circ 25 sx
 TOC @ Surface

Top of Salt @

Base Salt @

11" Hole
8-5/8" 24# & 32# J-55 @ 3120'
 Cmt'd w/ 1250 sx, circ 20 sx
 TOC @ Surface
TOC 5-1/2" Csg @ 3195' (T.S.)

CIBP @ 8595'
 8694-8720 -- 52 holes
Plugback from 8760-8724 with Hydromite-- DRILLED OUT TO 8750'
 8725-8740 -- 60 holes
 8730-8748 -- 40 holes
Plugback with Hydromite 8793-8760; Top of Hydromite @ 8750'
 8770-8790 -- 36 holes
Plugback with sand 8852-8793
 8883-8993 -- **Sqz'd w/ 200 sx, TOC @ 8854'**

7-7/8" Hole
5-1/2" 15.5# & 17# J-55 @ 9100'
 Cmt'd w/ 679 sx TLW
 TOC @ 3195' (T.S.)

PBTD: 8595'
 TD: 9100'

Subarea : Buckeye
 Lease & Well No. : Vacuum Abo Unit Battery 3, Tract 10, Well 5
 Legal Description : 330' FSL & 330' FWL, Sec. 34, T17S, R35E, UL "M"
 County : Lea State : New Mexico
 Field : Vacuum (Abo Reef)
 Date Spudded : 5/30/61 Rig Rel: 6/30/61
 API Number : 30-025-03011
 Status :
 Drilled as Standard Oil State 6-34 No. 5 State Lease B-1845

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
8883-8993	7/3/62	Perforate 8883-8993						
	7/4/62	15% Acid	6,000					2-3/8"
	1/12/68	Squeeze perms 8883-8993 w/200 sx cmt, TOC @ 8854'						
	1/14/68	Re-perforate Abo 2 JSPF, 8770-8790, 8730-8748, 76 holes to shut-off water						
8730-8790	5/20/69	15% Acid	1,000		2100	Vac	1 6	
	6/26/73	Plugback with sand 8852-8793 and Hydromite 8793-8760						
8730-8748	6/28/73	28% Acid	2,000		1000	450	4.0	
	9/3/75	Plugback from 8760-8724 with Hydromite						
		Perforate 2 jspf 8694-8720, 52 holes						
8694-8720	9/4/75	28% NE HCl	2,500		1700	0	1 0	
	10/6/75	Drillout Hydromite from 8724-8750						
		Perforate 4 JSPF 8725-8740, 60 holes						
	3/9/93	Set plug at 8595', cir pkr fluid, Temporarily Abandon						

Formation Tops:

Anhydrite	1609'	Grayburg	4141'
Yates	2973'	San Andres	4513'
Seven Rivers	3162'	Glorieta	6270'
Queen	3874'	Abo Reef	8670'

WELLBORE SKETCH
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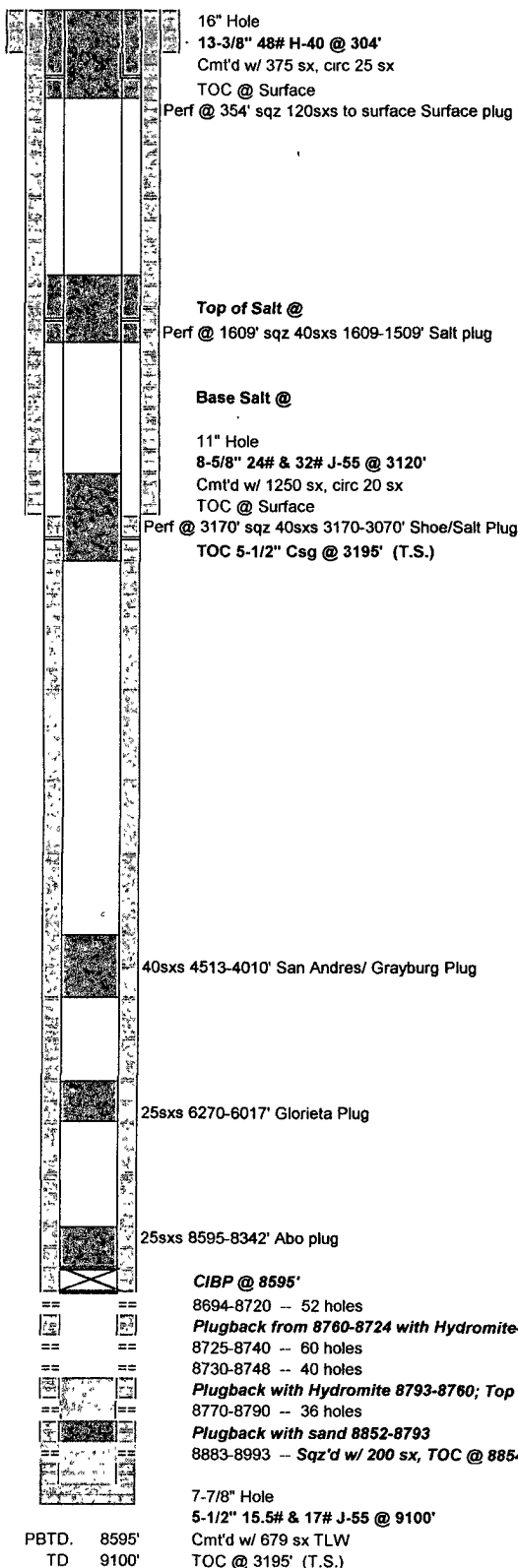
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