1000 Rio Bra	zos Road, A	Aztec, NM	8240 IM 882 REC 87410 MAY NM 8750 HOB	0 4 201	Oil C 1220	nerals and Conservat	. Francis Di		Subi		Form C-101 June 16, 2008 oriate District Office MENDED REPORT	
			FOR PERM	ΙΤ ΤΟ	DRILL	, RE-EN	TER, DEI	EPEN, PLU			ADD A ZONE	
			Operator Nam Yates Petroleur 105 South Fo	n Corporat	tion					OGRID Numbe 025575 API Number	r	
³ Prope	rty Code		Artesia, N			perty Name				30 - 025 - 000	004	
Поре	28068				Dwight A	AZI State Co	m				1	
⁹ Proposed Pool 1 S R.R.; Upper Penn (O			(Oıl)	า]) โ				¹⁰ Proposed Pool 2 Undes. Flying M; Abo, South (Oil)				
			, <u>,</u> ,		⁷ Sı	urface Lo	cation					
UL or lot no. P	Section 15	Townshi 9S	Range 32E	Lot	Idn I	Feet from the 660	North/South lin South	Feet from 660	the H	East/West Ime East	County Lea	
<u></u>	L		⁸ Pr	oposed B	ottom Hol	le Location	If Different l	From Surface				
UL or lot no	Section	Townshi	o Range	Lot	Idn I	Feet from the	North/South Im	e Feet from	the I	East/West line	County	
		L			Additior	nal Well I	nformation	l	I		<u></u> _	
	Type Code P	Χ	¹² Well Type Co O	ode	15	³ Cable/Rotary NA		¹⁴ Lease Type C S	ode		und Level Elevation 4332' GL	
¹⁶ M	Iultiple N		¹⁷ Proposed Depth NA			¹⁸ Formation Devonian			¹⁹ Contractor		²⁰ Spud Date ASAP	
<u>. . </u>												
		-		²¹ Prop	osed Ca	asing and	Cement Pr	ogram				
Hole S	lze		Casing Size	Casing	g weight/foo	ot	Setting Depth	Sack	s of Cemer	nt	Estimated TOC	
		<u> </u>	<u>.</u>									
,					IN	N PLACE	E					
			If this application program, if any. U				ve the data on th	ne present produ	ctive zone	and proposed	new productive zone.	
	-		oposes to plug ba				lows:					
ND wellhead	d. NU BC late as nee Plan to eva)P. Relea ded. Plai	se pkr. TOH w/t to evaluate and zone and possibl	og & pkr. oossibly pl y plug bac	Set CIBP (ugback. So k and recor	@ 10,240' w et CIBP @ 9 mplete to Ab	/35' cement. I 100' w/35' ce 10. Set CIBP (ment. Perforat	e Upper P	enn 8831-88) & 9221-9242' 42' (22). Stimulate 9 8294-8310' (32).	
			Permit F	xpires Unless	S LACHHAM	From A BUnder						
²³ I hereby cer best of my kn			tion given above is	true and co	omplete to th			. CONSER	VATIC)N DIVIS	ION	
Signature	Julin	i f	nsta			Appro	oved by	Kii		~		
Printed name	: Alllison	Barton	φ≠= ··- / -			i Title:	PETA	OLGUM EN	GINESE	3		
Title Regul	atory Con	pliance	Fechnician				oval Date:	,	Expiration Date.			
E-mail Addre	ss <u>abarto</u>	n(à;yates	petroleum.com				MAY 19	2000	I			
Date 4/30/0)9		Phone. (57	5) 748-14	71	-	tions of Approv	al Attached	s.			

Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic

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Typical 3,000 psi choke manifold assembly with at least these minimum features



Well Name:	Dwight AZI S	t. Com No 1 Field	·	
Location:	660' FSL & 660'	FEL Sec 15-9S-32E Le	a Co, NM	
GL: _4332'	Zero:	AGL:	KB:	4345'
Spud Date:	7/30/56	Completio	n Date:	
Comments:	Dev. producer	56-73 R/C to Atoka in 2	2002	

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Casing Program				
Size/Wt/Grade/Conn	Depth Set			
13 3/8" 36#	338'			
8 5/8" 32#	3550'			
5 1/2" 17 & 20#	11085'			



CURRENT CONFIGURATION

DATE: 3/23/09 DWIGHT1B

Well Name:	Dwight AZI S	t Com No 1 Field		
Location:	660' FSL & 660'	FEL Sec. 15-9S-32E Lea	a Co, NM	
GL: _4332'	Zero:	AGL:	KB:	4345'
Spud Date:	7/30/56	Completio	n Date:	
Comments:	Dev produce	r 56-73 R/C to Atoka in 2	2002	

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Casing Program				
Depth Set				
338'				
3550'				
11085'				
+				

13 3/8" csg @ 338'. Cmtd w/ 275 sx. Cmt circ. 8 5/8" repaired @ 353'. Cmt circ. TOC 644' by TS 8 5/8" csg @ 3550'. Cmtd w/ 1500 sx. TOC 5170' by CBL 5 1/2" csg repaired @ 6600'. TOC 7050' by CBL Abo perfs 8294-8310' Bough perfs 8831-42' Upper Penn perfs 9111-18' Upper Penn perfs 9221-42' 4 Atoka perfs 10260-10288' 30 sx cement-11085-10965' 5 1/2" csg @ 11085'. Cmtd w/ 900 sx. TD 11125'

PROPOSED CONFIGURATION

SKETCH NOT TO SCALE

DATE: 3/23/09 DWIGHT1C

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