

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side		5. Lease Serial No. NMLC032573A
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator SAGA PETROLEUM LLC		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 415 W. WALL, SUITE 1900, MIDLAND, TX 79701	3b. Phone No. (include area code) (432)684-4293	8. Well Name and No. E M Elliott Fed #3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 510' FNL & 2130' FWL Sec. 22 (C), T22S, R37E		9. API Well No. 30-025-10398
<i>No production</i>		10. Field and Pool, or Exploratory Area Blinebry Oil & Gas
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12-3-03 thru 12-5-03 MI&RU PU, unhang well, LDPR, Unseat pump, POOH w/rods & pump, NDWH NU BOP, Release TAC, POOH w/tbg. PU & RIH w/6-1/8" mill tooth bit & 7" csg scraper, RU Phils Testers, hydrotest tbg to 7000 psi above slips. TIH to 6905', no tbg failures, POOH & LD bit & scraper. PU 7" RBP, TIH to 5900', set plug, get off plug. RU Key, load hole & circ clean w/2% KCL wtr. SI & test csg to 500 psi. - hold 500 psi for 15-mins, release pressure, LD 2 more its tbg & SDFN. RU Chaparral, spot 500 gals 15% NEFE acid from 5660'-5349'. POOH w/tbg. RD Chaparral. RU Computalog, RIH & perf from 5481'-88', 5498'-5514', 5518'-28', 5536'-50', 5574'-86', 5592'-5602', 5612'-14', 5630'-38', 5644'-54', 1 JSPF prospector charges. Shot perfs from top dwn total 98 holes. RD Computalog, PU 7" tension pkr & tally in hole to 5390'. Break circ, reverse 2 bbls up tbg. Set pkr, break perfs dwn @ 1700 psi, put acid away @ 1.5 BPM @ 1300 psi. 5 mins. SI vac. RU & RIH w/swab, IFL 400', rec 23 BW, no gas, no oil show.

12-6 SITP 50 psi, RU Cudd, press up csg to 300 psi, RU Cudd on tbg, pump 3 drums gas plus ahead, start on acid. Pump 14 bbls acid, tbg communicates, Pump 15 BW. RD Cudd. POOH & find tbg parted in pin on jt #33. TIH w/2-19/32" OS, catch fish. Release pkr. POOH to fish. Replace bad jt. RIH to 5390' w/pkr. RU Cudd on csg. Circ 203 bbls 2% KCL dwn csg. Set pkr. Press csg to 300 psi. Resume acid job. Acidize Blinebry perfs as directed w/remainder of acid (3950 Gal) dropping 190 ball sealers @ avg rage 6.1 BPM, avg press 3542 psi. Excellent ball action. Continued on back

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bonnie Husband

Title
Production Analyst

Signature

Bonnie Husband

Date
12/10/2003

ACCEPTED FOR RECORD

DEC 17 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

DAIRY GOURLEY
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

G
W

Flush to btm perf w/2% KCL. ISIP 1700 psi, 5 mins 1201 psi, 10 mins 1020 psi, 15 mins 860 psi. RD Cudd, blow well dwn to frac tank. RU & RIH w/swab, IFL surface, rec 35.3 BW, no oil, no formation gas. FFL 5350'. SION. Total load 196 bbls, rec 35.5, **160.5 BLTR**

12-7-03 SITP 180 psi, IFL 4400' (900' entry). RU & RIH w/swab, trace oil on 1st run, swab well dwn, wait 1-hr, swab again & continue hrly runs. Rec 9 bbls total fluid, 20% oil cut. **151.5 BLTR**

12-9-03 SITP 200 psi, RU & RIH w/swab, IFL 4700', swab well dry, rec 3 bbls 20% oil cut. RD swab. Release pkr, drop dwn & wipe balls off perfs. POOH w/tbg & pkr. RIH w/production tbg. ND BOP. Set TAC w/15K tension. NUWH, PU repaired pump & RIH w/pump & rods. **Replace 40- 3/4" rod boxes & 25- 7/8" rod boxes.** Hang on, space out. **Load & test tbg & pump action to 500 psi-both test good.** Leave well on hand to btty. (perfs 5481'-5654' 98 holes)

1-22' 1-1/4" PR

68-1700' 7/8" sucker rods

150-3750' 3/4" sucker rods

12-300' 7/8" sucker rods

1- 20-125-RHBC-20-5 pump

172 jts- 5372' 2-3/8" 4.7# J-55 EUE 8rd tbg **EOT @ 5795.9'**

1-2.8' 2-3/8" x 7" TAC **@ 5375' w/15K**

12 jts- 385' 2-3/8" 4.7# J-55 EUE 8rd tbg

1-1.1' 2-3/8" SN **@ 5760.9'**

1-4' 2-3/8" perf sub

1-31' 2-3/8" BPMA

Copy forwarded to Hobbs OCD