

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter G : 1650 Feet From The NORTH Line and 2310 Feet From The
EAST Line Section 24 Township 25S Range 37E

5. Lease Designation and Serial No.

LC 032650B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

COATES, A. B. -C-

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9. API Well No.

30 025 11736

10. Field and Pool, Exploaratory Area

JUSTIS MONTOYA (**SEE INFO BELOW)

11. County or Parish, State

LEA , NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: PLUGBACK TO GRAYBURG
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-17-03: MIRU PU. PMP 50 BBLS TO KILL WELL.

11-18-03: TIH TO 6558'. TIH W/CIBP & SET @ 6550'. DUMP 35' CMT ON TOP. TIH W/CIBP & SET @ 5225'. DUMP 35' CMT ON TOP OF PLUG.

11-19-03: RAN GR/CNL FR 4200-2200'. RAN GR/CBL FR 4200-2200. (NO CMT BEHIND PIPE FR 3800-2200'. CSG LEAK PRESENT)

11-20-03: PU PKR & TIH. SET PKR @ 3344.

11-21-03: REL PKR. RIG DOWN. CLEAN LOCATION.

**BEFORE THE WELL WAS PERFED AND RECOMPLETED, BAD CASING & CEMENT WAS FOUND THAT WILL REQUIRE EXPENSIVE REPAIR WORK.

AT THIS TIME, IT IS QUESTIONABLE IF THE WELL WILL BE ECONOMICAL. THE DECISION HAS BEEN MADE TO GET OFF THE WELL PENDING FURTHER EVALUATION, AND THE WELL IS SHUT IN. WHEN FURTHER INFORMATION IS RECEIVED, A SUBSEQUENT REPORT WILL BE SENT IN.

RECOMPLETION WAS BEING ATTEMPTED IN THE LANGLIE MATTIX SEVEN RIVER QUEEN GRAYBURG.

ACCEPTED FOR RECORD

DEC 17 2003

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Leake* TITLE Regulatory Specialist

DATE 12/10/2003

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.