

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 00, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23856	
5. Lease Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. B2656	
7. Lease Name or Unit Agreement Name Conoco State	
8. Well No.	2
9. Pool name or Wildcat Hobbs Upper Blinbry/Hobbs Drinkard	

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Saga Petroleum	
3. Address of Operator 415 W. Wall, Suite 1900, Midland, TX 79701	
4. Well Location Unit Letter <u>K</u> : <u>2086</u> Feet From The <u>South</u> Line and <u>2086</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>18S</u> Range <u>38E</u> NMPM Lea County 10. Elevation (Show whether DF, RCB, RT, GR, etc.) <u>3635' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒ CASING TEST AND CEMENT JOB ☐ OTHER: ☐	
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 12-14-03 Cut off WH, install dry hole marker & clean location.
- 12/05/03 Pump 12# mud to kill well.
- 12/05/03 RU BJ Services and pump 1200 sx cmt. under 7" cmt. ret. @ 1733' over displaced ret. WOC
- 12/06/03 Stung into ret. and test to 600 PSI and held.
- 12/08/03 Perf. above cmt. ret. @ 1700', well started flowing water. Pump 4.5# mud to kill well. Set 7" cmt. ret. @ 1503', sqz. w/ 200 sx cmt. @ 3 BPM @ 600 PSI over displaced ret. WOC. Stung into ret. and pressure test to 500 PSI and held.
- 12/10/03 Perf. above ret. @ 1500' and pressure up to 600 PSI w/ slow bleed off.
- 12/10/03 GIH w/ tbq. to 1500', spot 35 sx cmt. WOC & tag TOC @ 1298'.
- 12/11/03 Perf. @ 452' establish rate @ 1.5 BPM @ 800 PSI w/no returns out of 9-5/8". Set pkr. @ 195', sqz. w/ 50 sx cmt. displaced TOC down to 350', WOC & tag TOC @ 327'.
- 12/11/03 Perf. @ 320' pump down 7" and establish circ. out of 9-5/8" & 13-3/8" csg. Circ. cmt. to surface in all strings w/ 200 sx cmt. TOC @ surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. Massey TITLE Agent DATE 12/15/03
 TYPE OR PRINT NAME Roger Massey

(This space for State Use)

APPROVED BY Hayden W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 15 2003

Approved as to plugging of the Well Bore
 Liability under bond is retained until
 surface restoration is completed
 432-530-0907