N.M. Oil Cons. Division 1625 N. French Dr. Hobbs, NM 88240

Do no abando	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WEL t use this form for proposals to drill or to re- ned well. Use Form 3160-3 (APD) for such p	FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 Lease Serial No. NM 19623 If Indian, Allottee or Tribe Name				
SUBMIT IN	TRIPLICATE - Other instructions on reverse	e side	7			
1. Type of well			7 If Unit or CA/Agreement, Name and/or No.			
X Oil Well Gas V	Well Other					
2. Name of Operator			Red Hills Notth Unit			
EOG Resources, Inc. 3a. Address	lot pt		Red Hills North Unit 302			
P.O. Box 2267, Midland, TX 79	3b. Phone No. (include area code) 702 (915)686-3714		9 API Well No. 30-025-32182			
Location of Well (Footage,	Sec., T.,R.,M., or Survey Description)					
660'FNL 1980	' FEL Set 13 T-25-C D-22-D	(S/L)	10 Field and Pool, or Exploratory Red Hills Bone Spring			
660'FWL 1980	FNL Sec 13 T-25-S R-33-E	(BHL)	11 County or Parish, State			
IDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	· · · · · · · · · · · · · · · · · · ·	Lea			
TYPE OF SUBMISSION	TYPE OF ACTION					
	Acidize Deepen	Prod	uction (Start/Resume) Water Shut-Off			
Notice of Intent	Alter Casing Fracture Treat					
Dia.	Casing Repair New Construction	200000	- vven integrity			
Subsequent Report	Change Plans Plug and Abando	100000	mplete XX Other RE-Complet porarily Abandon Horizonally; Chang			
Final Abandonment Notice	Convert to Injection Plug Back					
following completion of the involve testing has been completed. Fina determined that the site is ready to Change BHL fr	com previously approved Sun 26/2002. to BHL as describe	IA. Required subsecompletion in a nocluding reclamation	s vertical depths of all pertinent markers and zone sequent reports shall be filed within 30 da sequent reports shall be filed on the sequent sequence on, have been completed, and the operator has a sequence of the sequenc			
Revised Drill Bond No. NM3 LIK	ing plan and curve attach SUSCONGILE with BLM. EAPPOWAL STATE	GA	PROVED 21222324 2003 PROVED PROVED 21222324 2003 PROVED PR			
 I hereby certify that the foregoin Name (Printed/Typed) 	ng is true and correct					
			0:68788461			
Mike Francis		Title	Agent			
Signature FEDERAL OR STATE OFFICE USE	ana.	Date	12/ 15/2003			
Approved by Chis US	lions	==== <u>-</u>				
Conditions of approval, if any, are at	tached. Approval of this notice does not warrant or		ītle Date			
which would entitle the applicant to	or equitable title to those rights in the subject leaase		Office			
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime for any person knowingly ar atements or representations as to any matter within its jurisdiction	nd willfully to make	e to any department or agency of the United			

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-102 Revised August 15, 2000

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

Energy, Minerals, and Natural Resources Department
OIL CONSERVATION DIVISION

Submit to Appropriate District Office

DISTRICT III 1000 Río Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr.

State Lease - 4 copies Fee Lease - 3 copies

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, New Mexico 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION DUAT

1		S HOLESHOD DEDICATION TUAL	
¹ API Number	² Pool Code	³ Pool Name	
30-025-32182	51020	Red Hills Bone Spring	
⁴ Property Code		Property Name	Well Number
30-025-32182	RED HI	LLS NORTH UNIT	302 WIW
OGRID No.		S Operator Name	Elevation
7377	eog r	ESOURCES, INC.	3357*

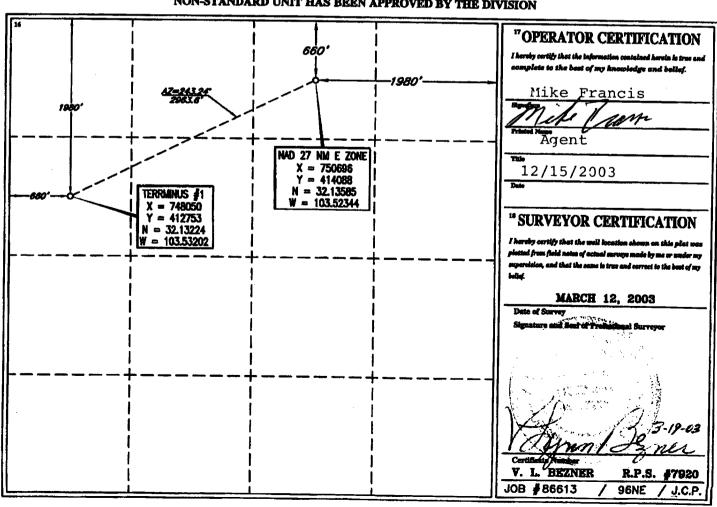
"Surface Location

UL or lot no.	Section	Township	Range	Lot lien	Feet from the	North/South line	Feet from the	East/West line	Comme	1
В	13	25 SOUTH	33 EAST, N.M.P.M.		660'	NORTH	1980'	EAST	County	l

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.			Range 33 RAST, N.M.P.M.		Feet from the 1980'	North/South line NORTH	Feet from the 660'	East/West line WEST	County
17 Dedicated Acre	- 10	int er Infill	¹⁴ Consolidation Code	15 Order)	io.				

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



eog resources inc **Planning Report**

EOG Resources Company: Field: Red Hills RHNU # 302 WIW Site: **RHNU # 302 WIW** Well: Wellpath: Lateral Sidetrack

Section (VS) Reference:

Date: 12/15/2003 Time: 08:40:00 Page Co-ordinate(NE) Reference: Site: RHNU # 302 WIW, Grid North Vertical (TVD) Reference: SITE 3375.0

Well (0.00N,0.00E,243.23Azi)

Field:

Red Hills

Map System: US State Plane Coordinate System 1927

Geo Datum: NAD27 (Clarke 1866) Sys Datum: Mean Sea Level

Map Zone:

Coordinate System: Geomagnetic Model: New Mexico, Eastern Zone

Site Centre igrf2000

Site:

RHNU # 302 WIW

Site Position: Мар From:

0.00 ft

414088.00 ft Northing: 750696.00 ft Easting:

Latitude: Longitude:

32 8 9.073 N 103 31 24.377 W

North Reference: **Grid Convergence:** Grid 0.43 deg

Position Uncertainty: Ground Level:

3357.00 ft

Slot Name:

Well Position:

Well:

RHNU # 302 WIW +N/-S

+E/-W

0.00 ft Northing: 0.00 ft Easting:

414088.00 ft 750696.00 ft

Latitude: Longitude: 32 8 9.073 N

Position Uncertainty:

0.00 ft

Drilled From:

103 31 24.377 W

Surface

Wellpath: Lateral Sidetrack **Current Datum:**

SITE 12/15/2003 Height 3375.00 ft

Tie-on Depth: **Above System Datum:** Declination:

0.00 ft Mean Sea Level 8.60 deg

Magnetic Data: Field Strength: Vertical Section:

49481 nT Depth From (TVD)

ft

0.00

+N/-S ft

0.00

Mag Dip Angle: +E/-W

60.37 deg Direction

ft deg 243.23 0.00

Plan:

Principal:

Plan #1

Yes

Date Composed: Version: Tied-to:

12/15/2003 From Surface

Plan Section Information

MD.	Incl deg	Azim deg	TVD (+N/-S f	+E/-W ft	DLS deg/100ff	Build deg/100ff	Turn deg/100f		Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
11863.03	0.00	0.00	11863.03	0.00	0.00	0.00	0.00	0.00	0.00	
12463.03	90.00	243.23	12245.00	-172.04	-341.03	15.00	15.00	0.00	0.00	
13081.06	90.00	243.23	12245.00	-450.41	-892.82	0.00	0.00	0.00	0.00	T2
13081.09	90.00	243.23	12245.00	-450.43	-892.85	6.00	6.00	0.00	0.00	
13575.05	90.00	243.23	12244.98	-672.91	-1333.87	0.00	0.00	0.00	0.00	
13581.06	89.64	243.23	12245.00	-675.62	-1339.23	6.00	-6.00	0.00	180.00	T3
13581.24	89.63	243.23	12245.00	-675.70	-1339.40	6.00	-6.00	0.00	-180.00	
14363.82	89.63	243.23	12250.04	-1028.17	-2038.08	0.00	0.00	0.00	0.00	
14381.07	90.67	243.23	12250.00	-1035.94	-2053.49	6.00	6.00	0.00	0.00	T4
14381.22	90.68	243.23	12250.00	-1036.01	-2053.62	6.00	5.99	0.29	2.78	
14799.84	90.68	243.23	12245.07	-1224.54	-2427.35	0.00	0.00	0.00	0.00	
14811.10	90.00	243.20	12245.00	-1229.62	-2437.40	6.00	-5.99	-0.29	-177.22	T5
15044.81	90.00	243.20	12245.00	-1335.00	-2646.00	0.00	0.00	0.00	0.00	BHL

Targets

Name Name	Description TVD Dip. Dir. ft	+N/-S 	+E/-W ft_	Map Northing ft	Map Easting ft		Latitude> Min Sec	<— Lor Deg Mi	igitudė —> n Sec
T5	12245.00	-1229.62	-2437.40	412858.38	748258.60	32	7 57.085 N	103 31	52.828 W
BHL	12245.00	-1335.00	-2646.00	412753.00	748050.00	32	7 56.058 N	103 31	55.263 W
T1	12245.00	-135.12	-267.85	413952.88	750428.15	32	8 7.755 N	103 31	27.504 W
T2 -	12245.00	-450.41	-892.82	413637.59	749803.18	32	8 4.682 N	103 31	34.799 W
ТЗ	12245.00	-675.62	-1339.23	413412.38	749356.77	32	8 2.486 N	103 31	40.010 W

eog resources inc **Planning Report**

Company: EOG Resources
Field: Red Hills
Site: RHNU # 302 WIW
Well: RHNU # 302 WIW
Wellpath: Lateral Sidetrack

Date: 12/15/2003 Time: 08:40:00 Page: Co-ordinate(NE) Reference: Site: RHNU # 302 WIW, Grid North Vertical (TVD) Reference: SITE 3375.0
Section (VS) Reference: Well (0.00N,0.00E,243.23Azi)

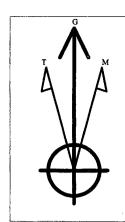
Well (0.00N,0.00E,243.23Azi) Plan #1

Targets

Name Description	on TVD Dir. ft	+N/-S it	→+E/-W 	Map Map Northing Easting ft ft		Latitude> Min Sec	← Longitude → Deg Min Sec
T4	12250.00	-1035.94	-2053.49	413052.06 748642.51	32	7 58.974 N	103 31 48.347 W

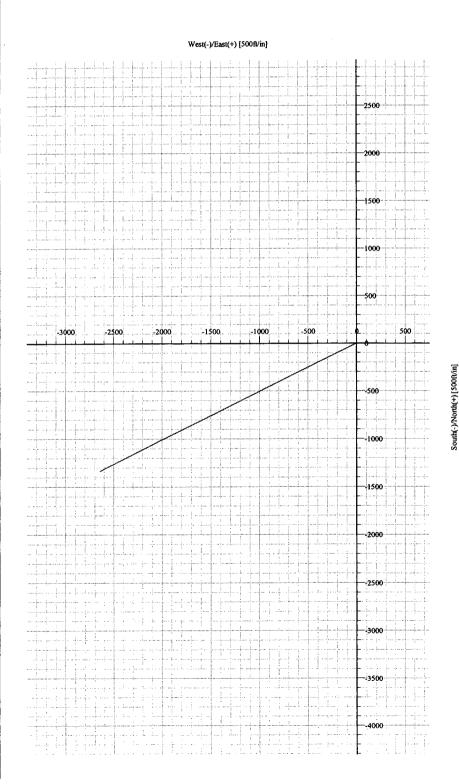


Field: Red Hills
Site: RHNU # 302 WIW
Well: RHNU # 302 WIW
Wellpath: Lateral Sidetrack
Plan: Plan #1



Azimuths to Grid North True North: -0.43° Magnetic North: 8.17°

Magnetic Field Strength: 49481nT Dip Angle: 60.37° Date: 12/15/2003 Model: igrf2000



True Vertical Depth [1 000ft/in]

