

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-36452

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

Cuerno 4 State

Well No.

2

Pool name or Wildcat

Grama Ridge; Morrow, East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

Name of Operator

Nearburg Producing Company

Address of Operator

3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

Well Location

Unit Letter **B** : **736** Feet From The **North** Line and **1899** Feet From The **East** Line

Section **4** Township **22S** Range **35E** NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3605' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

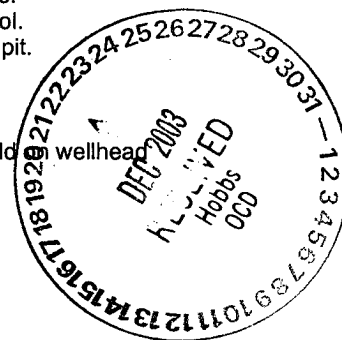
CASING TEST AND CEMENT JOB ☐

OTHER: 1st and 2nd Int csg and cmt ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drd to 5581'. RU csg crew and ran 129 jts 9-5/8" 40 & 36# N80 and J55 csg. Set @ 5581'. Cmt csg as follows:
Stage 1: Lead Slurry - 700 sxs Class C cmt + additives, Tail Slurry - 250 sxs Class C. Circ 187 sxs from DV tool.
Stage 2: Lead Slurry - 1520 sxs Class C + additives, Tail Slurry - 200 sxs Class C + additives. Circ 375 sxs to pit.
WOC 28.5 hrs. Cut off csg, weld on wellhead and NU BOPE and test. PU drlg assembly and TIH. Begin drlg.

Drd to 11,750'. RU csg crew and ran 299 jts 7" 29# S95/ P110 csg. Set @ 11,750'. Cmt csg as follows:
Lead Slurry - 590 sxs Class H cmt + additives. Ran tempsurvey. TOC @ 9120'. WOC 43 hrs. Cut off csg, weld on wellhead
and NU BOPE and test. PU drlg assembly and TIH. Begin drlg.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Production Analyst

DATE

12-19-2003

TYPE OR PRINT NAME Sarah Jordan

sjordan@nearburg.com

TELEPHONE NO. 432/686-8235 x 203

(This space for State Use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DEC 23 2003

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: