Submit 3 Copies To Appropriate  District Office  State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240  District II	30-025-11712
1301 W. Grand Ave., Artesia, N. T. C. P. ONSERVATION DIVISION 88210 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III MAY 18 VIIII Cente Fo NIM 97505	STATE   FEE
District III 1000 Rio Brazos Rd , Aztec, NM MAY 1 8 ZUUS Santa Fe, NM 87505 87410	6. State Oil & Gas Lease No.
District IV RUBBSULD	
1220 S St. Francis Dr , Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Name
PROPOSALS.)	SOUTH JUSTIS UNIT
1. Type of Well Oil Well Gas Well Other	8. Well Number D-20
Name of Operator LEGACY RESERVES OPERATING LP	9. OGRID Number 240974
2. Name of operator LEGACT RESERVES OF ENVITAGELY	o. Gorris Hamber 216671
3. Address of Operator P.O. BOX 10848	10. Pool name or Wildcat
MIDLAND, TX 79702	JUSTIS-BLINEBRY-TUBB-DRINKARD
4 Well Location	
Unit Letter H : 2310 feet from the NORTH line and 330 feet from the EAST line.	
Section 23 Township T25S Range R37E	NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR 3032.4' GR	, etc.)
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit typeDepth to GroundwaterDistance from nearest frsh water wellDistance from nearest surface	
water	
Pit Liner Thickness: mil Below-Grade Tank: Volume	obls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	
OTHER  OTHER:  OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including	
estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore	
diagram of proposed completion or recompletion.	
Estimated Start Date: 6/15/09	
MIRU pulling unit. Install 2000# min. rated BOP.	
<ol> <li>RU Capitan Wireline RIH and set wireline set CIBP at 5020'.</li> <li>Capitan Wireline. RIH w/ dump bailer and spot 50' minimum (9 sxs) cement on top of CIBP in 7" csg.</li> </ol>	
(Note: NMOCD requires 35' minimum cmt on CIBP for future potential PXA)	
4. RU pump truck. Load hole with fresh water. Pressure test casing to 500# for 30 min to perform mechanical intergrity	
test (MIT). Pressure loss must not exceed 10% (50 # for 500# test) in test period. Obtain pressure chart.  5. RIH w/ 4970' of 2 3/8" tbg to top of cmt on CIBP.	
6. Circulate hole w/ 225 bbls packer fluid to protect casing for temporary abandonment. Kel-Tech Chemical company	
will provide corrosion inhibitor/pkr fluid (K-1725 or KCW-1725).	
7. POH and LD tbg. Land 1 jt tbg in wellhead w/ ball valve, bull plug and pressure gauge on top. 8. Flange up wellhead for temporary abandonment.	
9. RD BOP and pulling unit. * P/T AS WELL WILL Condition of Approval: Notify OCD Hobbs	
hs T/A' J office 24 hours prior to rupping MIT Tost 8 Chart	
I hereby certify that the information above is true and complete to the best of the property that the information above is true and complete to the best of the property that any	
pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ or an (attached) alternative OCD-approyed∕plan □. , , ,	
SIGNATURE LOW MINE TITLE: SENIOR ENGINEER	DATE <u>5/14/09</u>
Type or print name KENT WILLIAMS E-mail address:	Telephone No. (432)689-5200
APPROVED DISTRICT 1 SUPER	WISOF MAY 19 2000
BY: TITLE_	DATE
Conditions of Approval (f any):	