

Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAY 18 2009

HOBBSOCD

WELL API NO. 30-025-11718 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT ✓
8. Well Number E-21 ✓
9. OGRID Number 240974 ✓
10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP ✓
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702

4. Well Location Unit Letter <u>L</u> : 1980 feet from the <u>SOUTH</u> line and <u>990</u> feet from the <u>WEST</u> line. ✓ Section <u>24</u> Township <u>T25S</u> Range <u>R37E</u> NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3085' KB

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest frsh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMPL ☐ DRILLING OPNS. ☐ P AND A ☐
CAS ☐ JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Casing Diagram of proposed completion or recompletion.

Estimated Start Date: 7/1/09

1. MIRU pulling unit. Install 2000# min. rated BOP.
2. RU Capitan Wireline. RIH and set wireline set CIBP at 4960'.
3. Capitan Wireline. RIH w/ dump bailer and spot 50' minimum (9 sxs) cement on top of CIBP in 7" csg. (Note: NMOC requires 35' minimum cmt on CIBP for future potential PXA)
4. RU pump truck. Load hole with fresh water. Pressure test casing to 500# for 30 min to perform mechanical integrity test (MIT). Pressure loss must not exceed 10% (50 # for 500# test) in test period. Obtain pressure chart.
5. RIH w/ 4910' of 2 3/8" tbg to top of cmt on CIBP *
6. Circulate hole w/ 225 bbls packer fluid to protect casing for temporary abandonment. Kel-Tech Chemical company will provide corrosion inhibitor/pkr fluid (K-1725 or KCW-1725).
7. POH and LD tbg. Land 1 jt tbg in wellhead w/ ball valve, bull plug and pressure gauge on top.
8. Flange up wellhead for temporary abandonment.
9. RD BOP and pulling unit.

* P/T AS WELL WILL BE FOR T/A

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams
Type or print name KENT WILLIAMS

TITLE: SENIOR ENGINEER

DATE 5/14/09

E-mail address:

Telephone No. (432)689-5200

For State Use Only

APPROVED

BY: [Signature]

TITLE DISTRICT 1 SUPERVISOR

DATE MAY 19 2009

Conditions of Approval (if any):