

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

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HOBBSOCD

## CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. ✓  
30-025-117515. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement  
Name  
SOUTH JUSTIS UNIT ✓

8. Well Number E-201 ✓

9. OGRID Number 240974 ✓

10. Pool name or Wildcat ✓  
JUSTIS-BLINEBRY-TUBB-DRINKARD

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator LEGACY RESERVES OPERATING LP /

3. Address of Operator P.O. BOX 10848  
MIDLAND, TX 79702

## 4. Well Location

Unit Letter E : 1980 feet from the NORTH line and 990 feet from the WEST line.  
Section 24 Township T25S Range R37E NMPM LEA County ✓11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3087' KBPit or Below-grade Tank Application ☐ or Closure ☐Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest frsh water well \_\_\_\_\_ Distance from nearest surface  
water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Estimated Start Date: 7/1/09

1. MIRU pulling unit. Install 2000# min. rated BOP.
2. RU Capitan Wireline. RIH and set wireline set CIBP at 4970'.
3. Capitan Wireline. RIH w/ dump bailer and spot 50' minimum (9 sxs) cement on top of CIBP in 7" csg. (Note: NMOCD requires 35' minimum cmt on CIBP for future potential PXA)
4. RU pump truck. Load hole with fresh water. Pressure test casing to 500# for 30 min to perform mechanical integrity test (MIT). Pressure loss must not exceed 10% (50 # for 500# test) in test period. Obtain pressure chart.
5. RIH w/ 4920' of 2 3/8" tbg to top of cmt on CIBP. \*
6. Circulate hole w/ 225 bbls packer fluid to protect casing for temporary abandonment. Kel-Tech Chemical company will provide corrosion inhibitor/pkr fluid (K-1725 or KCW-1725).
7. POH and LD tbg. Land 1 jt tbg in wellhead w/ ball valve, bull plug and pressure gauge on top.
8. Flange up wellhead for temporary abandonment.
9. RD BOP and pulling unit.

\* P/T as well will be T/A.

Condition of Approval : Notify OCD Hobbs  
office 24 hours prior to running MIT Test & ChartI hereby certify that the information above is true and complete to the best of my knowledge and belief. I understand that this well or pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Kent Williams  
Type or print name KENT WILLIAMS

TITLE: SENIOR ENGINEER

DATE 5/14/09

E-mail address:

Telephone No. (432)689-5200

For State Use Only

APPROVED

BY: Tony D. Hied

TITLE DISTRICT 1 SUPERVISOR

DATE

MAY 19 2009

Conditions of Approval (if any):