

Submit 3 Copies To Appropriate
District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 18 2009

HOBBSOCD

WELL API NO. 30-025-12431
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT
8. Well Number 125
9. OGRID Number 240974
10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3073' RDB
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest frsh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Estimated Start Date: 7/15/09

1. MIRU pulling unit. Install 2000# min. rated BOP.
2. RU Capitan Wireline. RIH and set wireline set CIBP at 5030'.
3. Capitan Wireline. RIH w/ dump bailer and spot 50' minimum (9 sxs) cement on top of CIBP in 7" csg. (Note: NMOCD requires 35' minimum cmt on CIBP for future potential PXA)
4. RU pump truck. Load hole with fresh water. Pressure test casing to 500# for 30 min to perform mechanical integrity test (MIT). Pressure loss must not exceed 10% (50 # for 500# test) in test period. Obtain pressure chart.
5. RIH w/ 4980' of 2 3/8" tbg to top of cmt on CIBP. — *PT AS WELL WILL BE FOR T/A*
6. Circulate hole w/ 225 bbls packer fluid to protect casing for temporary abandonment. Kel-Tech Chemical company will provide corrosion inhibitor/pkr fluid (K-1725 or KCW-1725).
7. POH and LD tbg. Land 1 jt tbg in wellhead w/ ball valve, bull plug and pressure gauge on top.
8. Flange up wellhead for temporary abandonment.
9. RD BOP and pulling unit.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that no pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams TITLE: SENIOR ENGINEER DATE 5/14/09
Type or print name KENT WILLIAMS E-mail address: Telephone No. (432)689-5200

For State Use Only

APPROVED BY: [Signature] TITLE: DISTRICT 1 SUPERVISOR DATE: MAY 19 2009
Conditions of Approval (if any):